

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

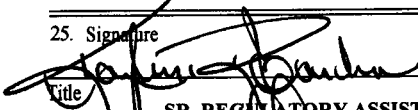
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 36-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047387103
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 888 FNL 708 FEL NENE 40.098522 LAT 109.362928 LON At proposed prod. zone SAME 639604X 4439772Y 40.098564 -104.362250		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 39.9 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1680	19. Proposed Depth 10,160	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4903 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS


24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/18/2006
--	---	---------------------------

Title
SR. REGULATORY ASSISTANT

Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 02-26-07
--	--	-------------------------

Title
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
OCT 23 2006

DIV. OF OIL, GAS & MINING

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T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

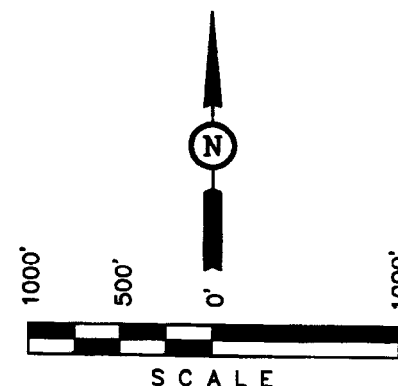
Well location, HOSS #36-30, located as shown in the NE 1/4 NE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

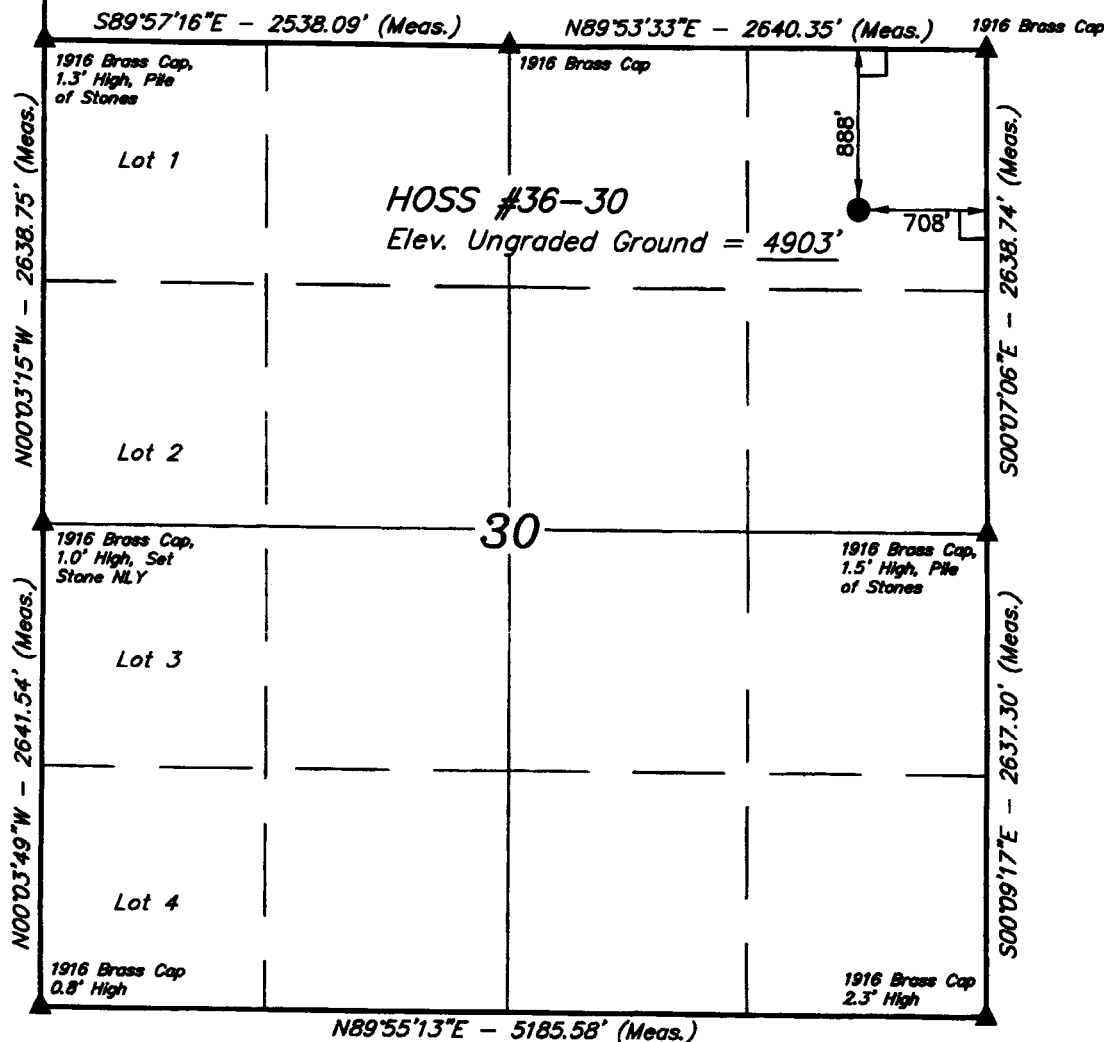
REGISTERED LAND SURVEYOR
STATE OF UTAH
EXPIRATION 10/1/16

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'54.68" (40.098522)
 LONGITUDE = 109°21'46.54" (109.362928)
 (NAD 27)
 LATITUDE = 40°05'54.81" (40.098558)
 LONGITUDE = 109°21'44.09" (109.362247)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

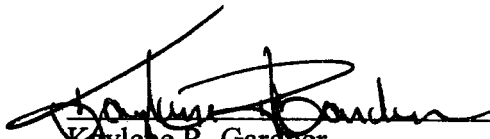
HOSS 36-30
888' FNL – 708' FEL (NENE)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, Yates Petroleum, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

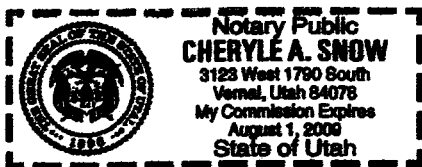
On the 18th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, and Yates Petroleum.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 18th day of October, 2006.



My Commission Expires: 8/1/2009



Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
Hoss 36-30 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E

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823-19P

MULLIGAN DRAW UNIT

UTU-74425

U-0143276

SRU 11-29

HOSS 36-30

FED 32-30

30

U-61400

UTU-76042

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○ HOSS 36-30

■■■■■■■■■■ Mulligan Draw Unit Outline

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 36-30
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

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Author
GT

Sep 14, 2006 -
2:50pm



*EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078*

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9367

October 19, 2006

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

**RE: COMMINGLING APPLICATION
HOSS 36-30
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH
LEASE: UTU-61400**

To Whom It May Concern::

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9374

October 19, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 36-30
SECTION 30, T8S, R20E
UINTAH COUNTY, UTAH
LEASE: UTU-61400**

Mr. Jones:

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Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9381

October 19, 2006

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

**RE: COMMINGLING APPLICATIONS
HOSS 36-30
SECTION 30, T8S, R20E
UINTAH COUNTY, UTAH
LEASE: UTU-61400**

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Kaylene R. Gardner
Sr. Regulatory Assistant

EIGHT POINT PLAN

HOSS 36-30

NE/NE, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,179'
Wasatch	5,187'
Chapita Wells	5,848'
Buck Canyon	6,521'
North Horn	7,136'
KMV Price River	7,724'
KMV Price River Middle	8,535'
KMV Price River Lower	9,368'
Sego	9,761'

Estimated TD: **10,160' or 200'± below Sego top**

Anticipated BHP: 5,548 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to **surface** of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 36-30

NE/NE, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 36-30

NE/NE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **168 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **960 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 36-30

NE/NE, SEC. 30, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

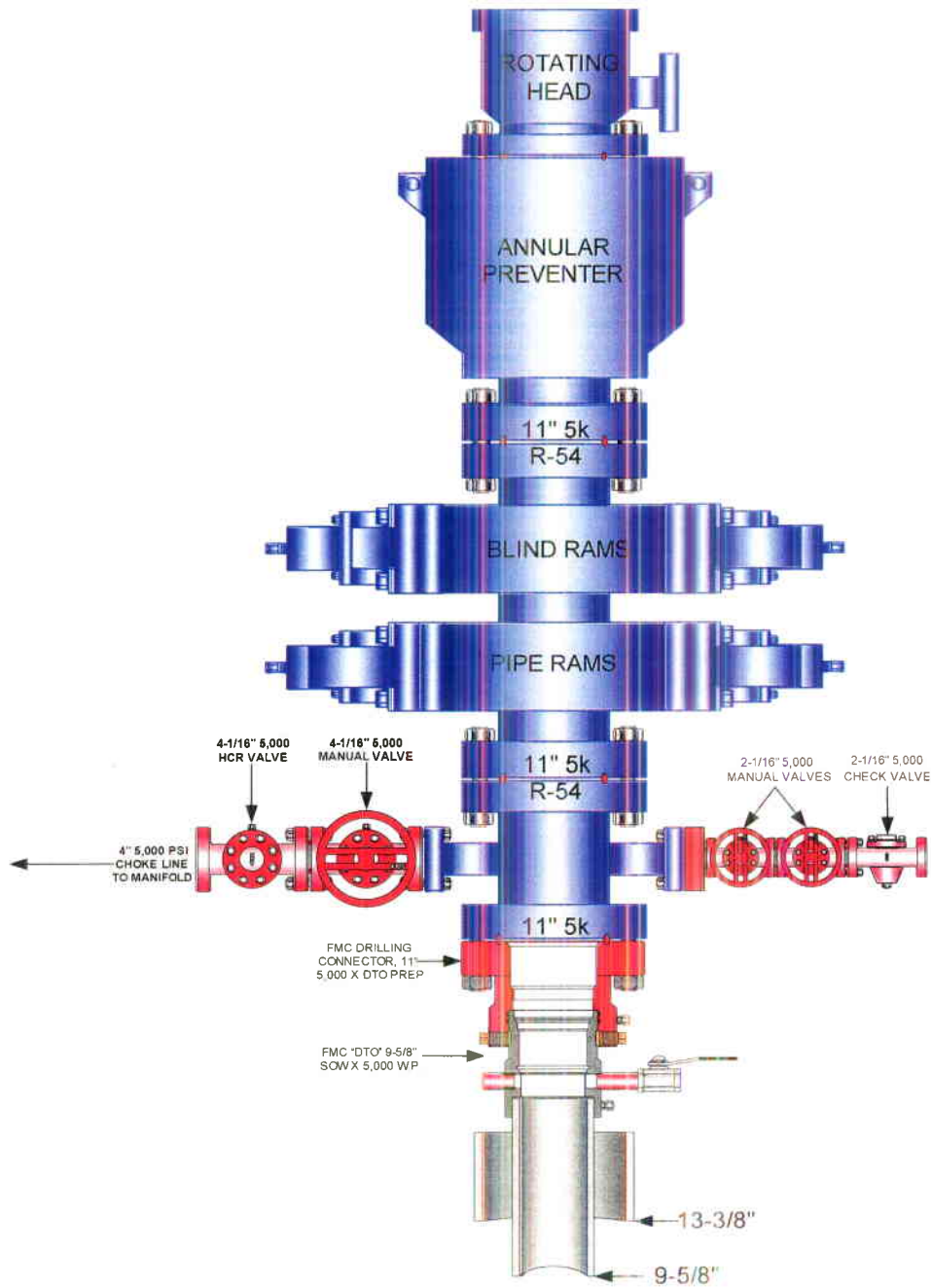
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

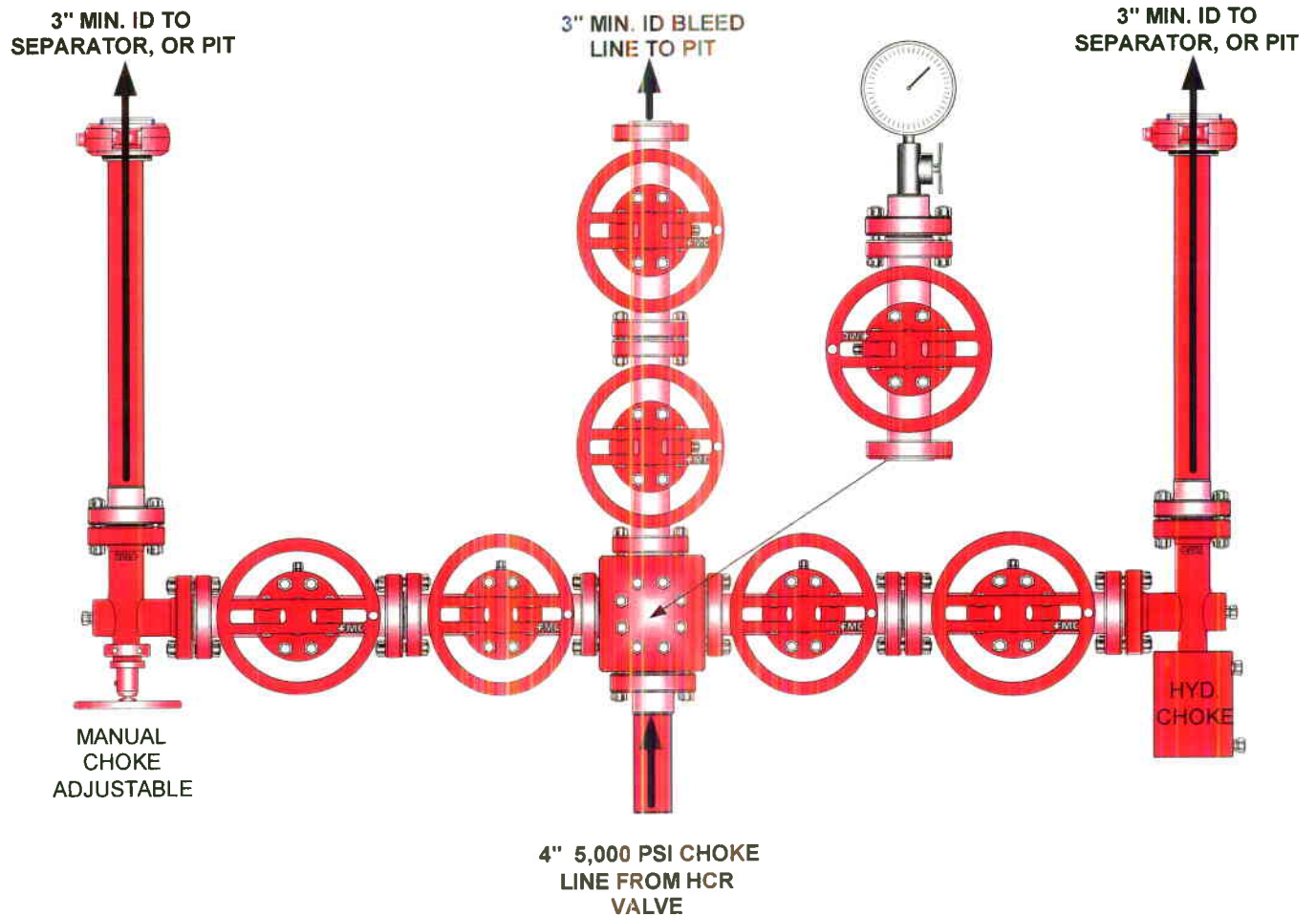
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

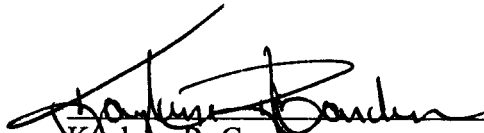
HOSS 36-30
888' FNL – 708' FEL (NENE)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, Yates Petroleum, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

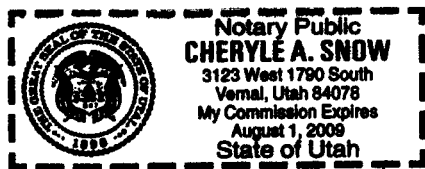
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Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 18th day of October, 2006.



My Commission Expires: 8/1/2009



Notary Public

Exhibit "A" to Affidavit
Hoss 36-30 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

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823-19P

MULLIGAN DRAW UNIT

UTU-74425

U-0143276

SRU 11-29

HOSS 36-30

FED 32-30

U-61400

UTU-76042

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■■■■■■■■■■ Mulligan Draw Unit Outline

Scale: 1"=1000'

0 1/4 1/2 Mile

 **geog resources**

Denver Division

EXHIBIT "A"

HOSS 36-30

Commingleing Application
Uintah County, Utah

Scale:
1"=1000'

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**HOSS 36-30
NENE, Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 100 feet long with a 30-foot right-of-way, disturbing approximately 0.07 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.91 acres. The pipeline is approximately 1760 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 1.62 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 100' in length with one (1) 24"x40' CMP installed in the barrow ditch of the main road where the access road begins..
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1760' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a southerly direction for an approximate distance of 1760' tying into an existing pipeline located in the SENE of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the northwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted September 7, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 17, 2006 by Dr. Wade Miller.

13. WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

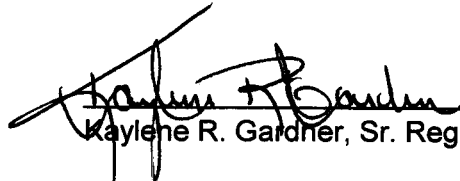
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 36-30 well, located in NENE, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 18, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 36-30
NENE, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHELY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.9 MILES.

EOG RESOURCES, INC.

HOSS #36-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

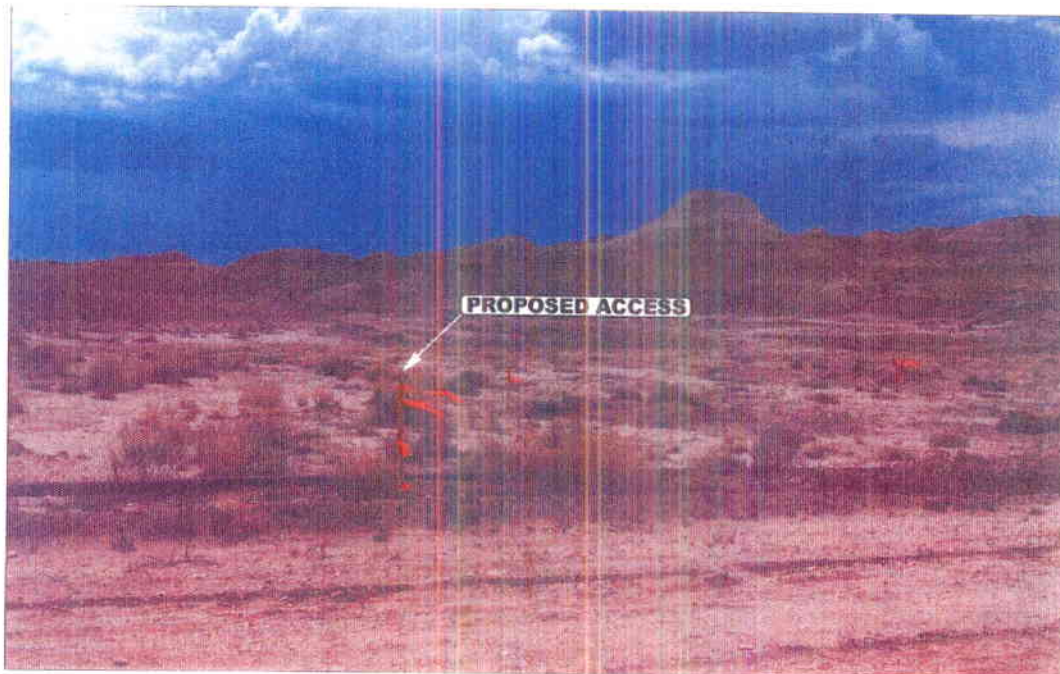


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 17 06
MONTH DAY YEAR

PHOTO

TAKEN BY: L.A.

DRAWN BY: C.H.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #36-30

SECTION 30, T8S, R23E, S.L.B.&M.

888' FNL 708' FEL

Prevailing

Winds

Round Corners
as needed

C-5.8'
El. 909.5'

Topsail Stockpile

Existing
Pipeline

C-2.5'
El. 906.2'

Sta. 3+25

SCALE: 1" = 50'
DATE: 07-17-06
Drawn By: C.H.

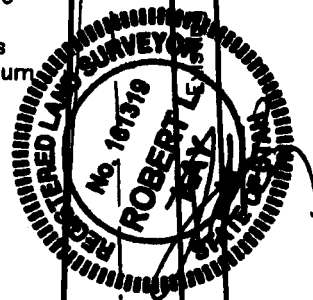
Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:

Earthwork Calculations Require
a Fill of 0.7' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



Pit Topsoil

FLARE PIT

20' WIDE BENCH

GRADE
El. 903.7'

29'

36'

DOG HOUSE

135'

Sta. 1+50

El. 904.3'
C-12.6'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

46'

Total Pit Capacity
W/2' OF Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

36'

F-0.3'
El. 903.4'

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

TOILET

TRAILER

FUEL

Topsail Stockpile

Sta. 0+50

STORAGE
TANK

F-0.1'
El. 903.6'

Topsail Stockpile

Sta. 0+00

El. 905.0'
C-13.3'
(btm. pit)

20' WIDE BENCH

F-1.8'
El. 901.9'

F-2.3'
El. 901.4'

Approx.
Toe of
Fill Slope

F-1.1'
El. 902.6'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4903.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4903.7'

Proposed Access
Road

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

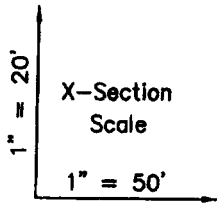
FIGURE #2

TYPICAL CROSS SECTIONS FOR

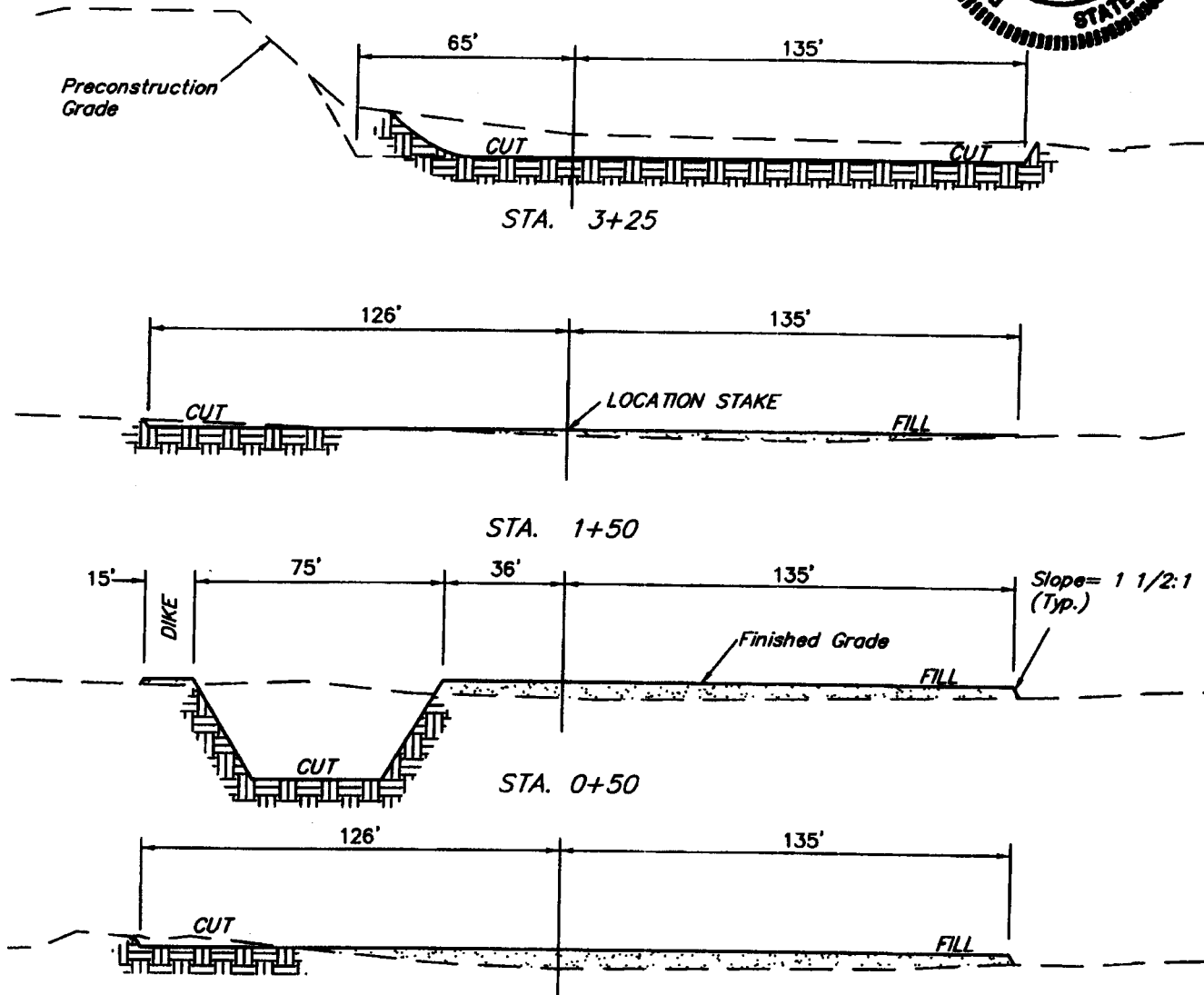
HOSS #36-30

SECTION 30, T8S, R23E, S.L.B.&M.

888' FNL 708' FEL



DATE: 07-17-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

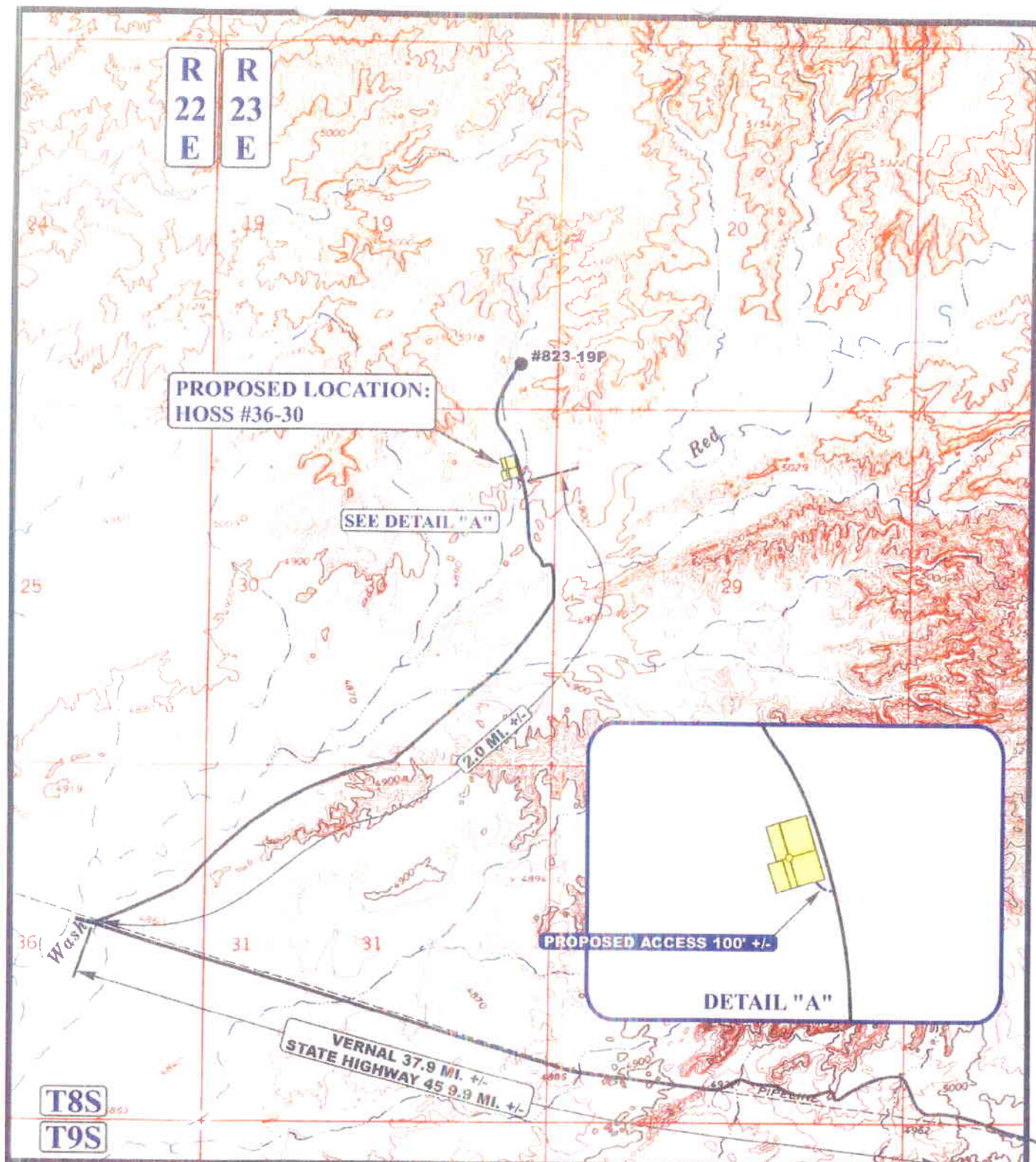
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,530 Cu. Yds.
Remaining Location	= 4,190 Cu. Yds.
TOTAL CUT	= 5,720 CU.YDS.
FILL	= 2,530 CU.YDS.

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

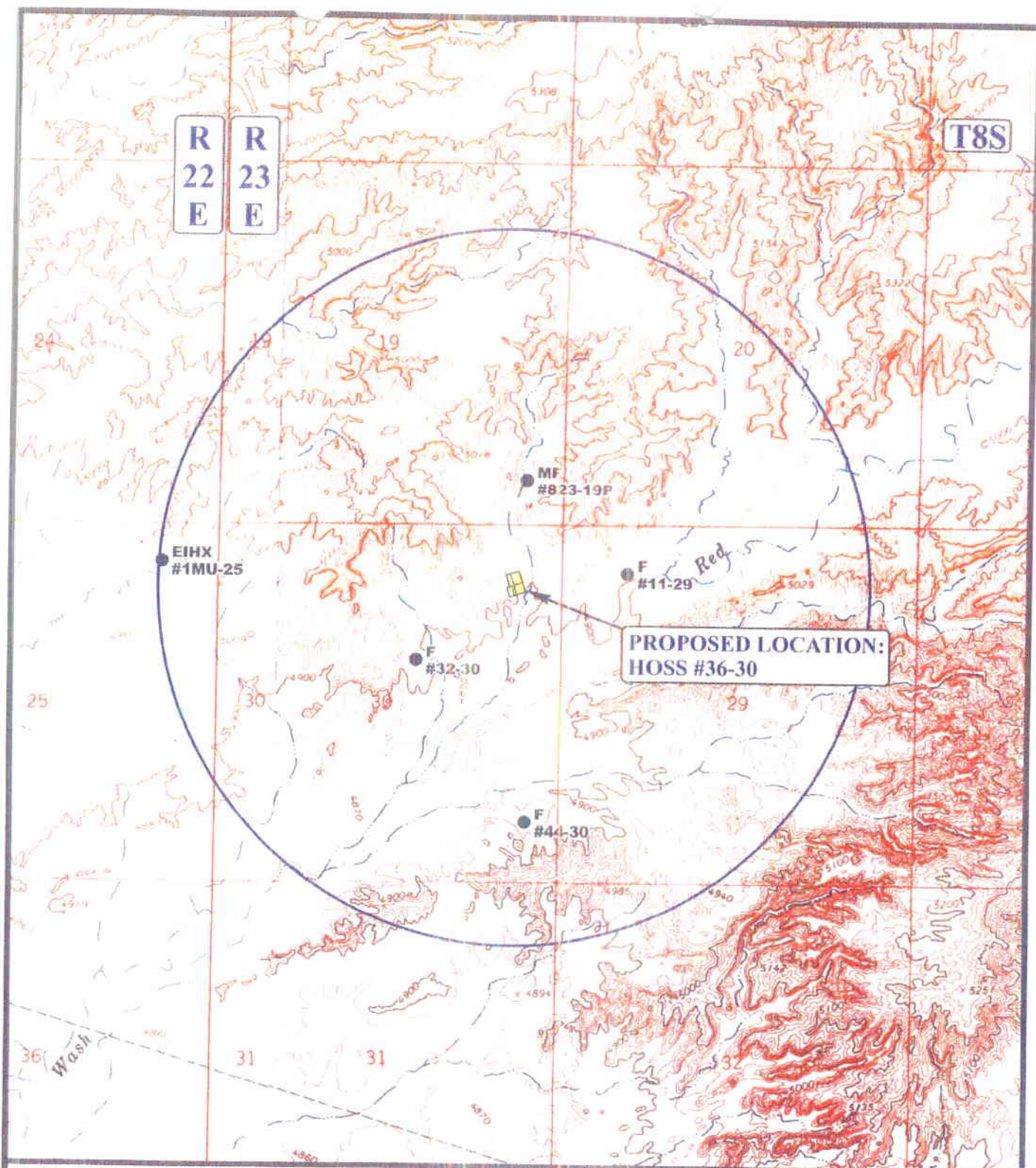


**TOPOGRAPHIC
MAP**

07 17 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL



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TOPOGRAPHIC
MAP

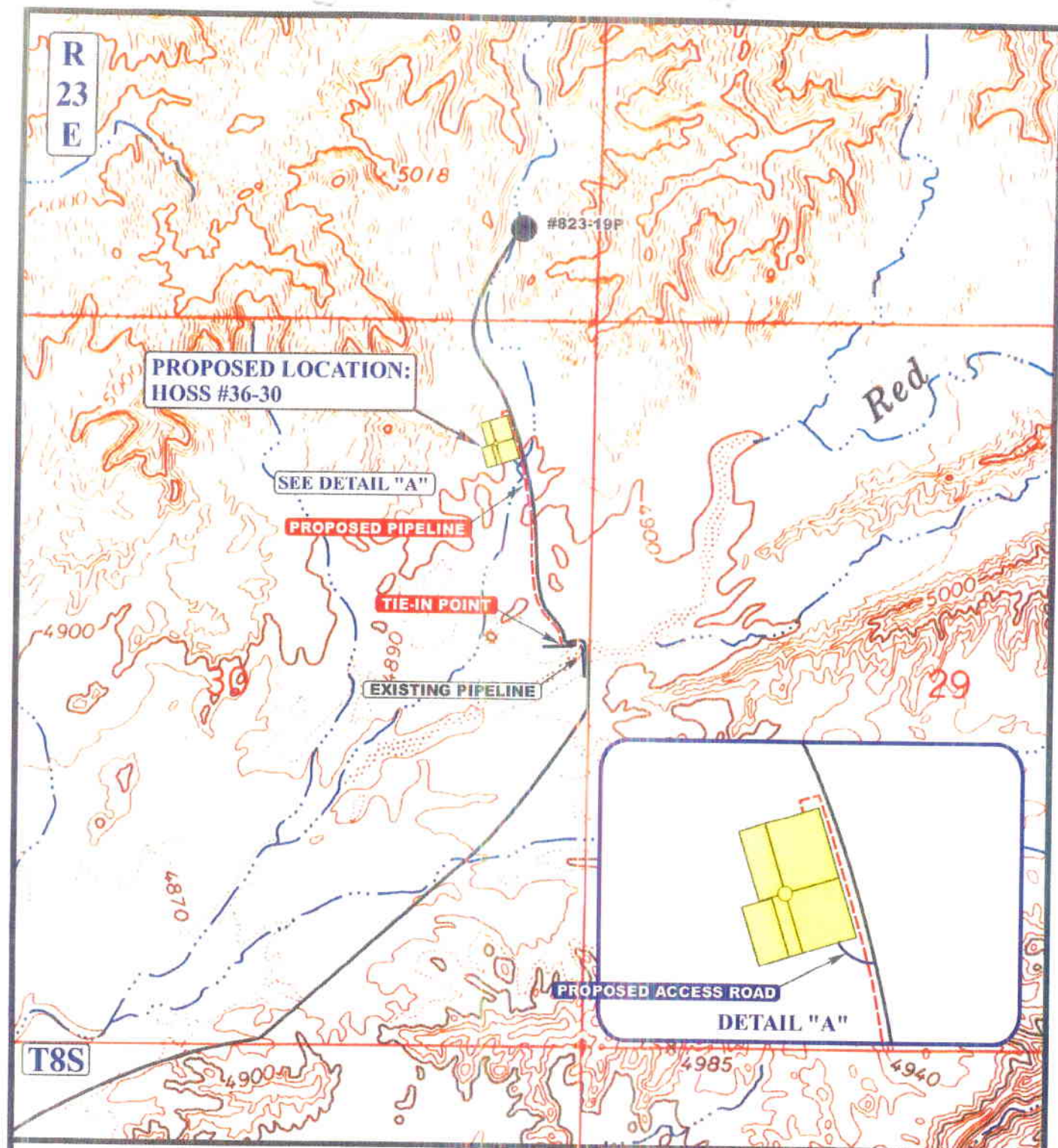
SCALE: 1" = 2000'

DRAWN BY: C.H.

07 17 06
MONTH DAY YEAR

REVISD: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1760' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
MAP**

09 07 06
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.H.

REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/23/2006

API NO. ASSIGNED: 43-047-38763

WELL NAME: HOSS 36-30

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 30 080S 230E

SURFACE: 0888 FNL 0708 FEL

BOTTOM: 0888 FNL 0708 FEL

COUNTY: UINTAH

LATITUDE: 40.09856 LONGITUDE: -109.3623

UTM SURF EASTINGS: 639604 NORTHINGS: 4439772

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/1/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 61400

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(wasatch / mesaverde)

LOCATION AND SITING:

___ R649-2-3.
Unit: _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approved
2- Spacing Slip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

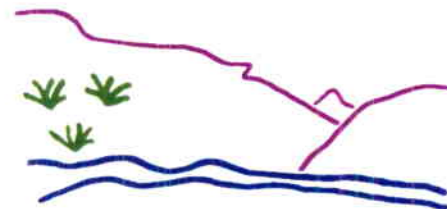
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-OCTOBER-2006



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

February 5, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 36-30 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,160 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 30: NE $\frac{1}{4}$ NE $\frac{1}{4}$
888' FNL & 708' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-61400 covers the NE/4 of Section 30, Township 8 South, Range 23 East. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

FEB 26 2007

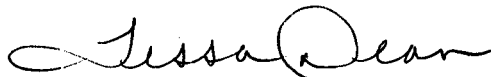
UTAH DIVISION OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 36-30 Well
January 25, 2007
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

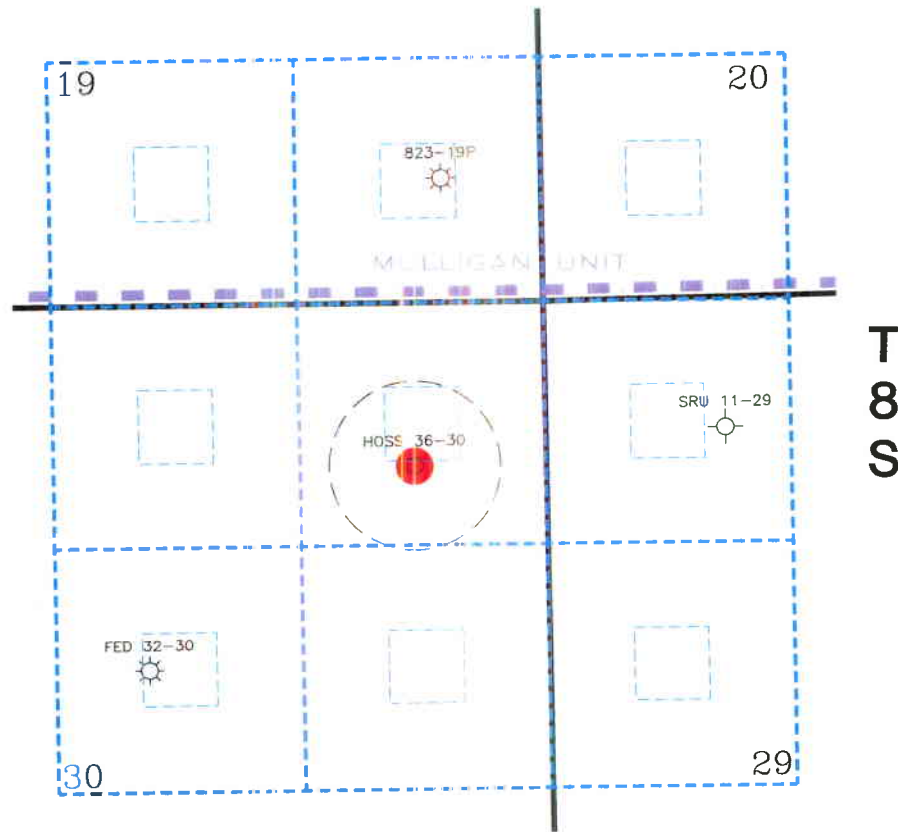
Accepted and agreed to this _____ day of _____, 2007

ENCANA OIL & GAS (USA) INC.

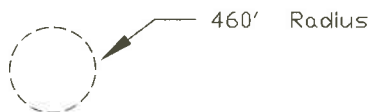
By:  

Title: _____

R 23 E



- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
- Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Hoss 36-30 Well:
888' FNL, 708' FEL (NENE) of Sec. 30, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile



Exhibit "A"



Denver Division

Application for
Exception Well Location

HOSS 36-30 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

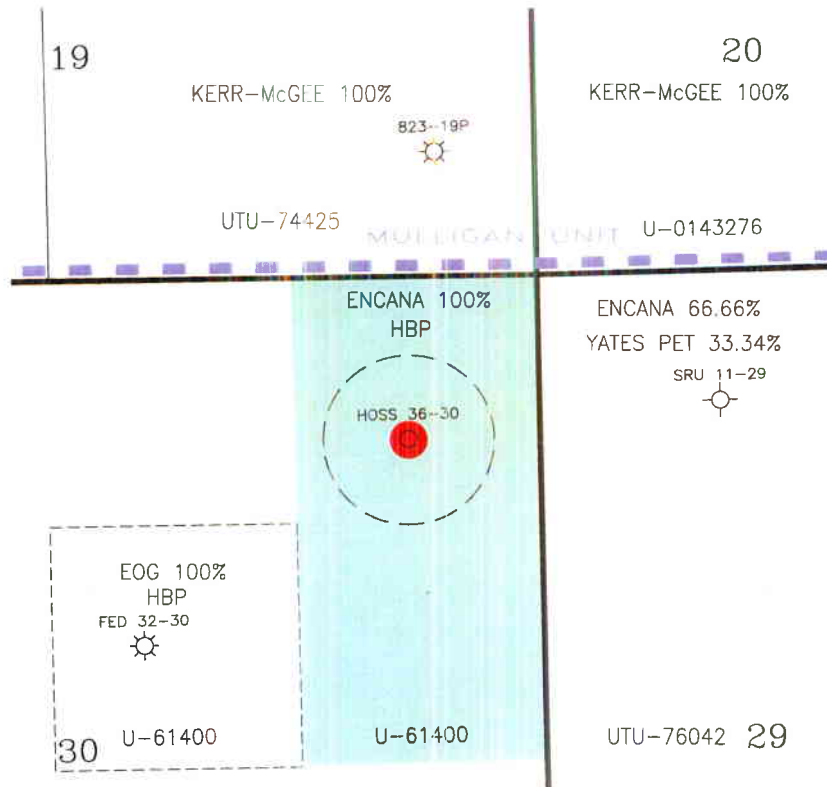
D:\utah\exception_plats\hoss37-30exc.dwg
exc_A_40

Author

gt

Jan 19, 2007 -
12:07pm

R 23 E



T
8
S

Working Interest



ENCANA 100%



Location at which applicant requests permission to drill
the proposed Hoss 36-30 Well:
888' FNL, 708' FEL (NENE) of Sec. 30, T8S, R23E

Exhibit "B"



Denver Division

Application for
Exception Well Location

HOSS 36-30 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'
0 1/4 1/2 Mile



Scale: 1"=1000'

D:\utah\exception_plats\
hoss37-30exc.dwg
exc_B_40

Author

Jan 19, 2007 -
12:07pm



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 36-30 Well, 888' FNL, 708' FEL, NE NE, Sec. 30, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38763.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 36-30
API Number: 43-047-38763
Lease: UTU-61400

Location: NE NE **Sec.** 30 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

- 5.** This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 36-30

9. API Well No.
4304738763

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 30, T8S, R23E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **888 FNL 708 FEL NENE 40.098522 LAT 109.362928 LON**
At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
39.9 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any) **660 LEASE LINE
660 DRILLING LINE**

16. No. of acres in lease
628

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **1680**

19. Proposed Depth
10,160

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4903 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
10/18/2006

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
JERRY KENCZKA
Office **VERNAL FIELD OFFICE**

Date
3-6-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

063.77 1921A
NOS 7/21/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: HOSS 36-30
API No: 43-047-38763

Location: NENE, Sec 30, T8S, R23E
Lease No: UTU-61400
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	

Fax: 435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- **Topsoil piles will be placed to where they can be easily dozed back on the location during interim management, as prescribed during the onsite.** During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- Bury pipeline at all low water crossings.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 36-30

Api No: 43-047-38763 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/24/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828³-1720

Date 03/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

MAR 29 2007

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38706	HOSS 35-30	SENE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16021	3/24/2007	3/29/07		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38763	HOSS 36-30	NENE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16022	3/24/2007	3/29/07		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/27/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**888' FNL & 708' FEL (NENE)
Sec. 30-T8S-R23E 40.098522 LAT 109.362928 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 36-30

9. API Well No.

43-047-38763

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

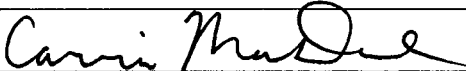
The referenced well spud on 3/24/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**888' FNL & 708' FEL (NENE)
Sec. 30-T8S-R23E 40.098522 LAT 109.362928 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A/Agreement, Name and/or No.

8. Well Name and No.

Hoss 36-30

9. API Well No.

43-047-38763

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Date

03/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Date

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(Instructions on page 2)

RECEIVED
MAR 29 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**888' FNL & 708' FEL (NENE)
Sec. 30-T8S-R23E 40.098522 LAT 109.362928 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 36-30

9. API Well No.

43-047-38763

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

APR 24 2007

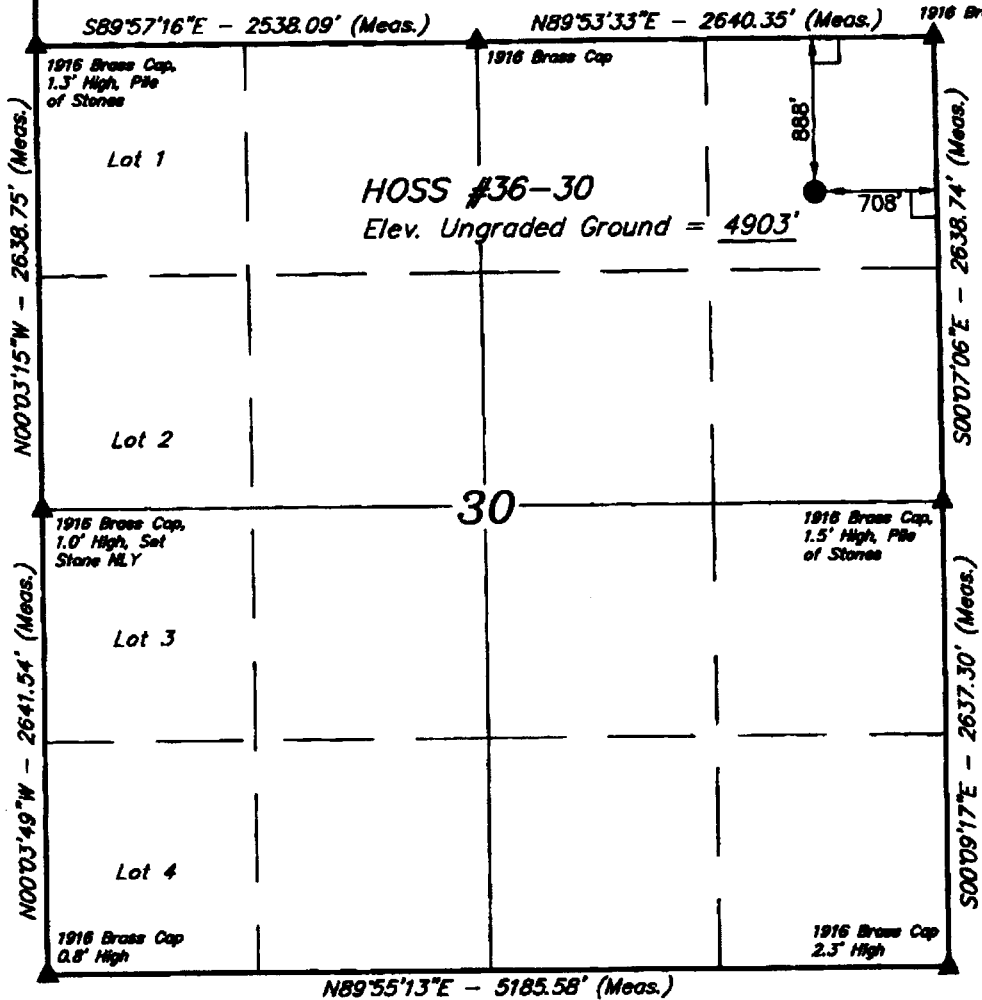
DIV. OF OIL, GAS & MINING

R
22
E

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #36-30, located as shown in the NE 1/4 NE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

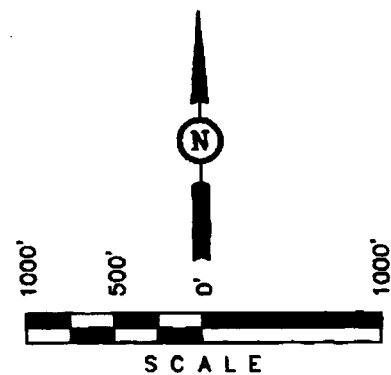


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'54.68" (40.098522)
 LONGITUDE = 109°21'46.54" (109.362928)
 (NAD 27)
 LATITUDE = 40°05'54.81" (40.098558)
 LONGITUDE = 109°21'44.09" (109.362247)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

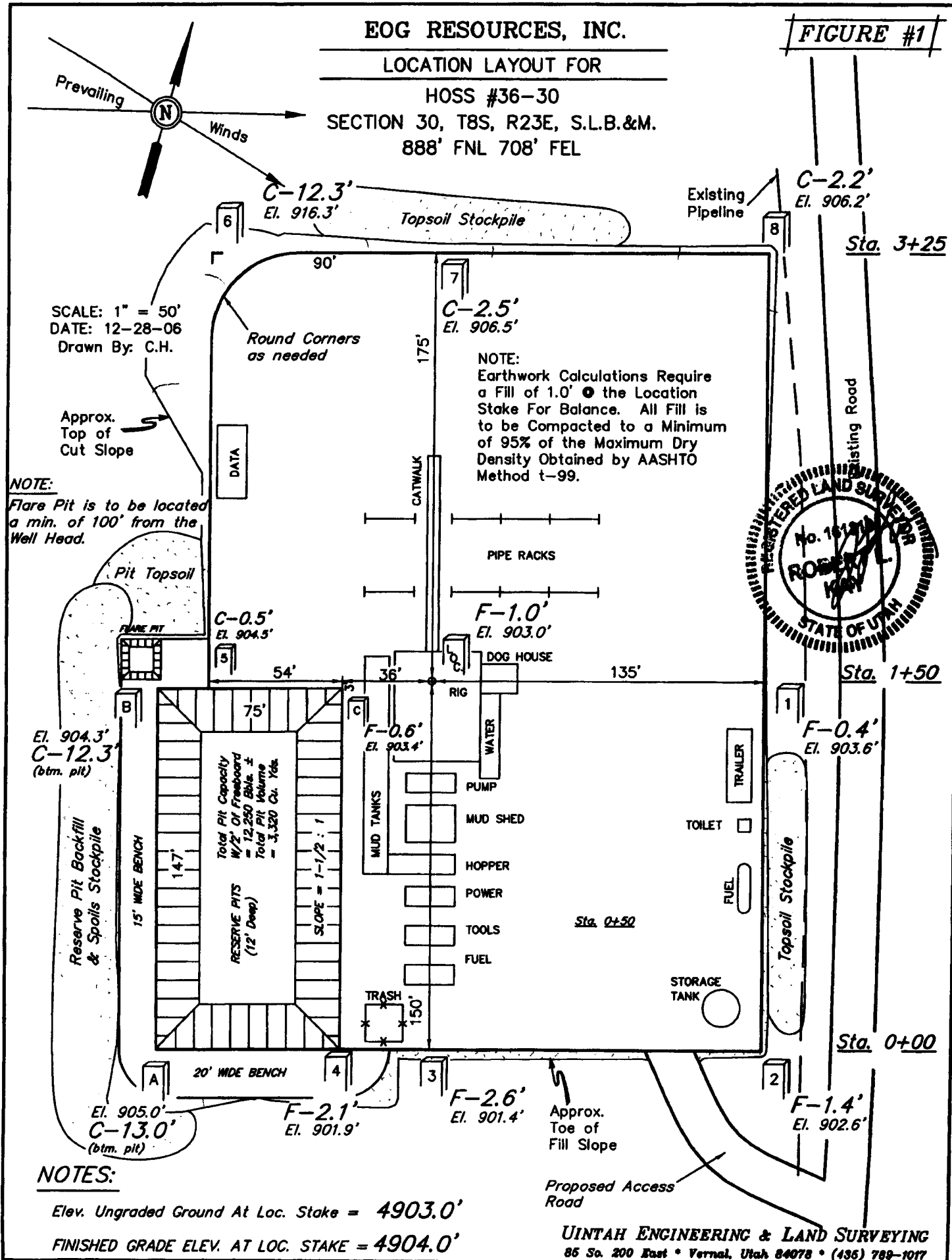
SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4903.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4904.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #36-30

SECTION 30, T8S, R23E, S.L.B.&M.

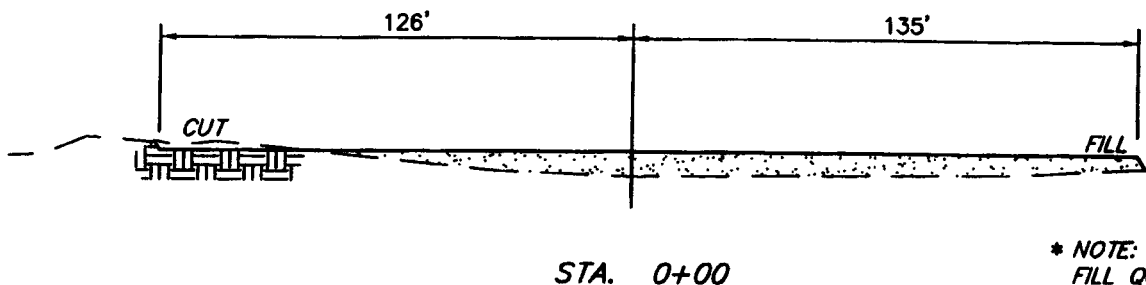
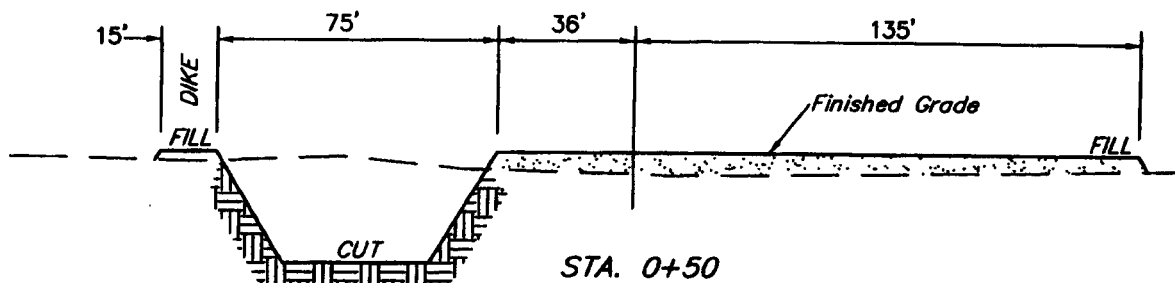
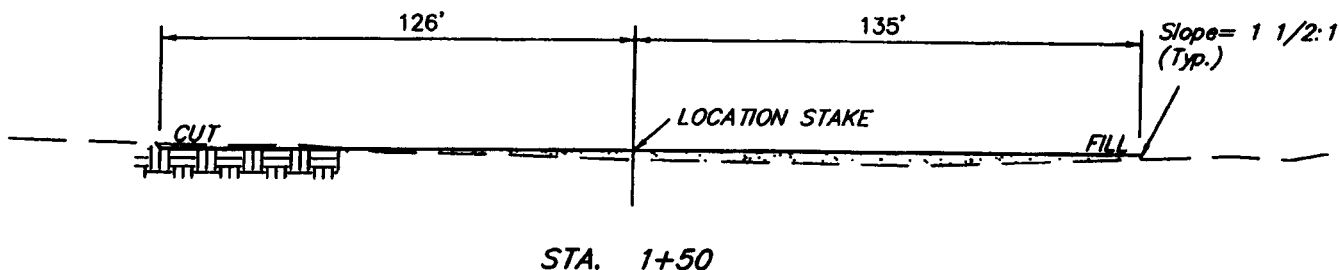
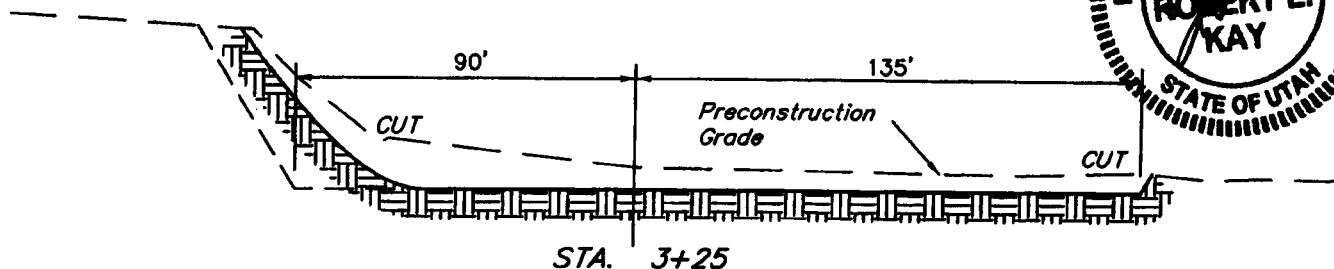
888' FNL 708' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-28-06

Drawn By: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 4,740 Cu. Yds.
TOTAL CUT	= 6,380 CU.YDS.
FILL	= 3,080 CU.YDS.

EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #36-30

SECTION 30, T8S, R23E, S.L.B.&M.

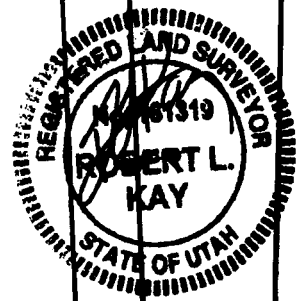
888' FNL 708' FEL

N

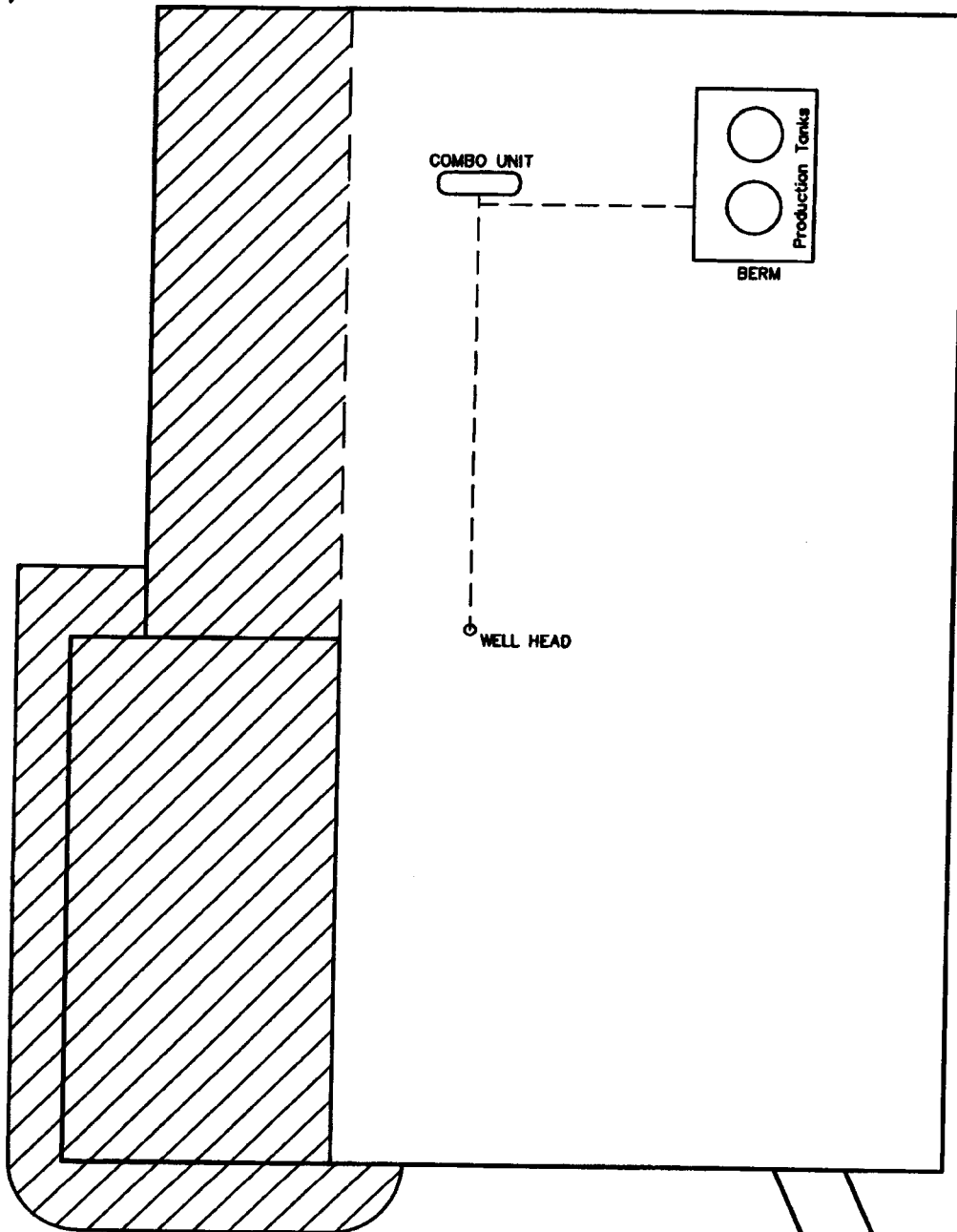
SCALE: 1" = 50'

DATE: 12-28-06

Drawn By: C.H.



Existing Road



RE-HABED AREA

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

HOSS #36-30

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

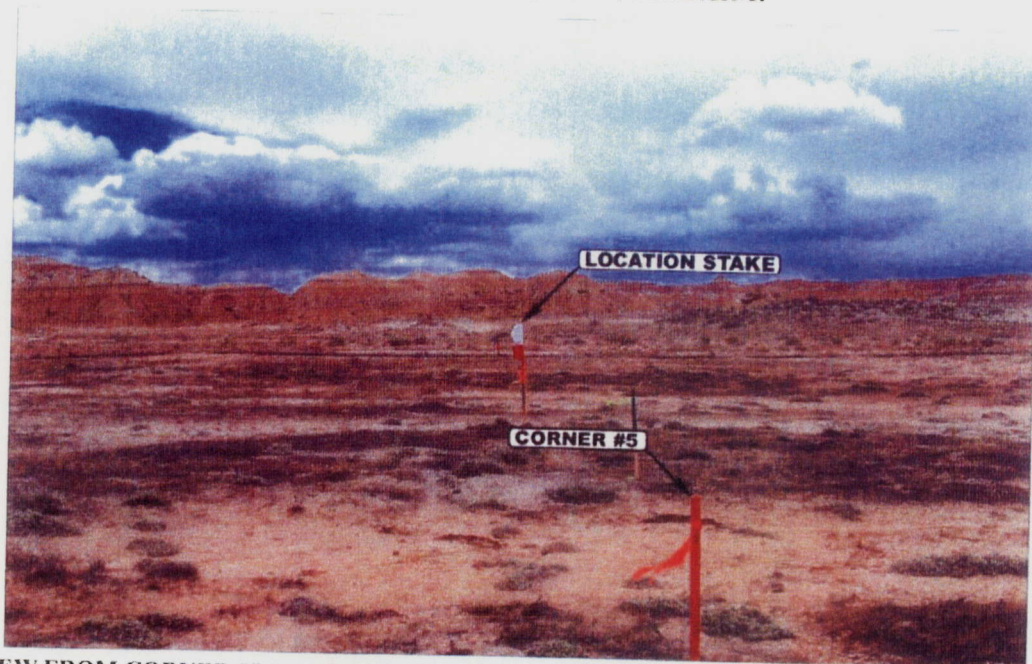


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 17 06

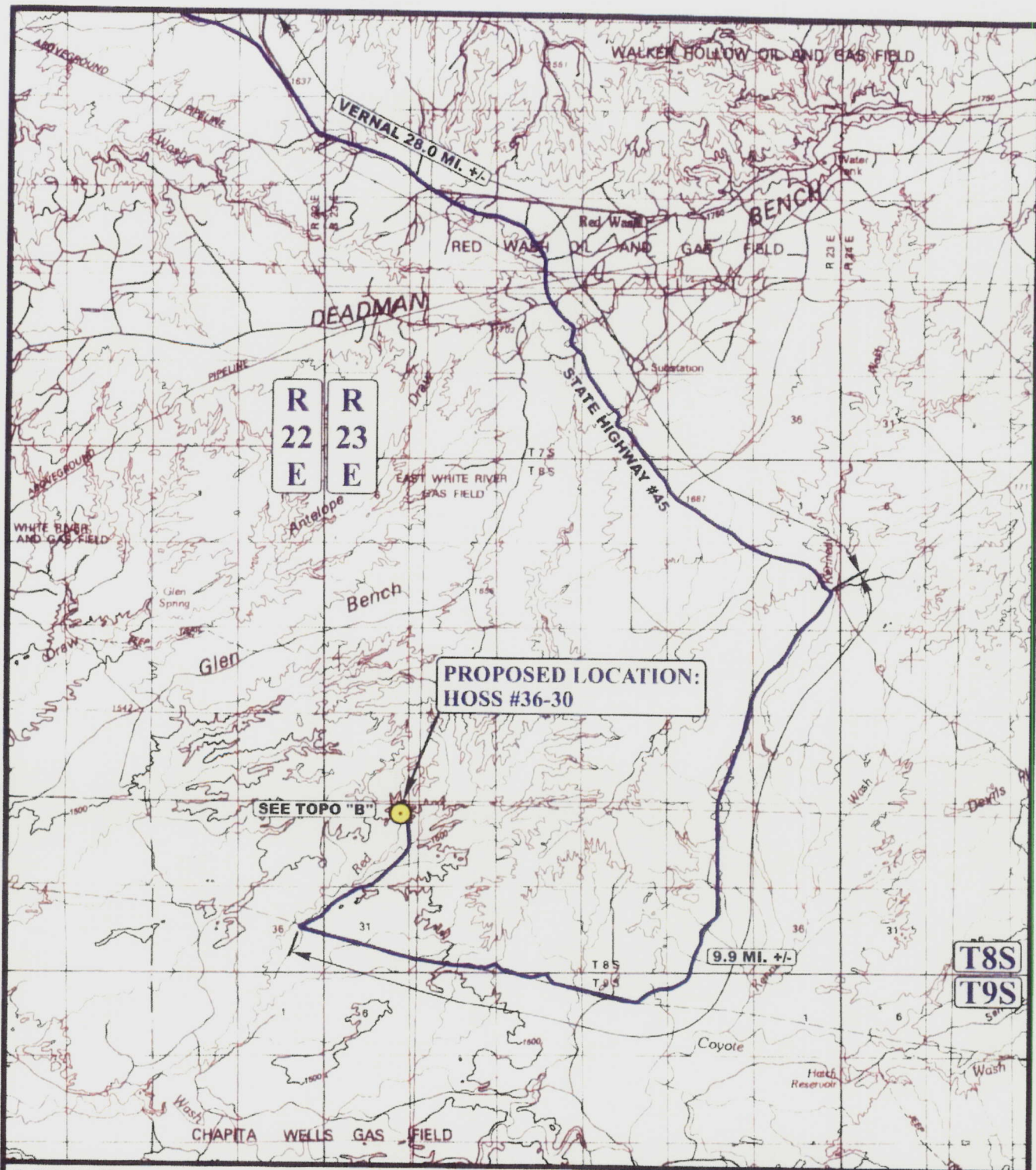
MONTH DAY YEAR

PHOTO


TAKEN BY: T.A.

DRAWN BY: C.H.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

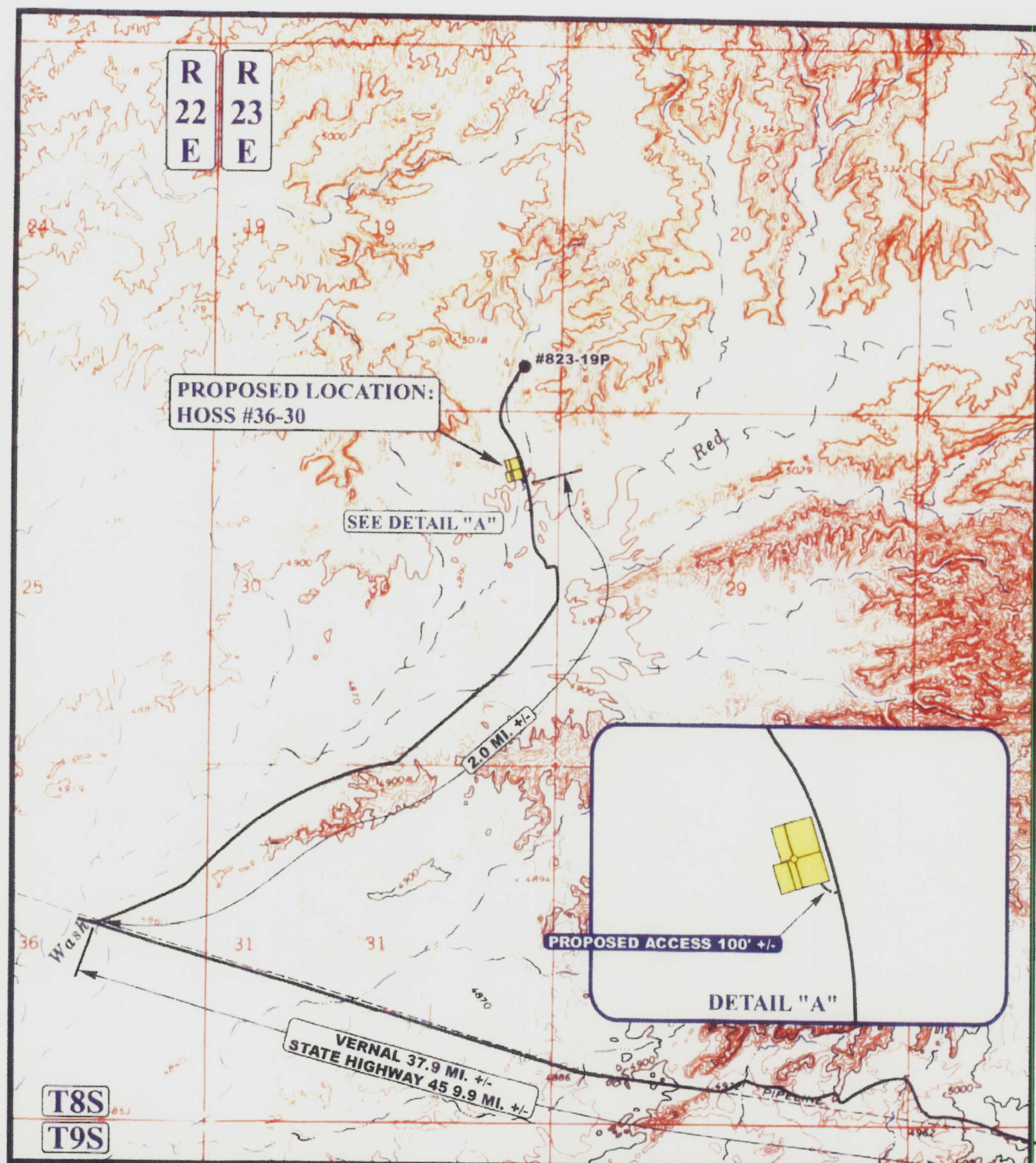
HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL

**TOPOGRAPHIC
MAP**

07 17 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

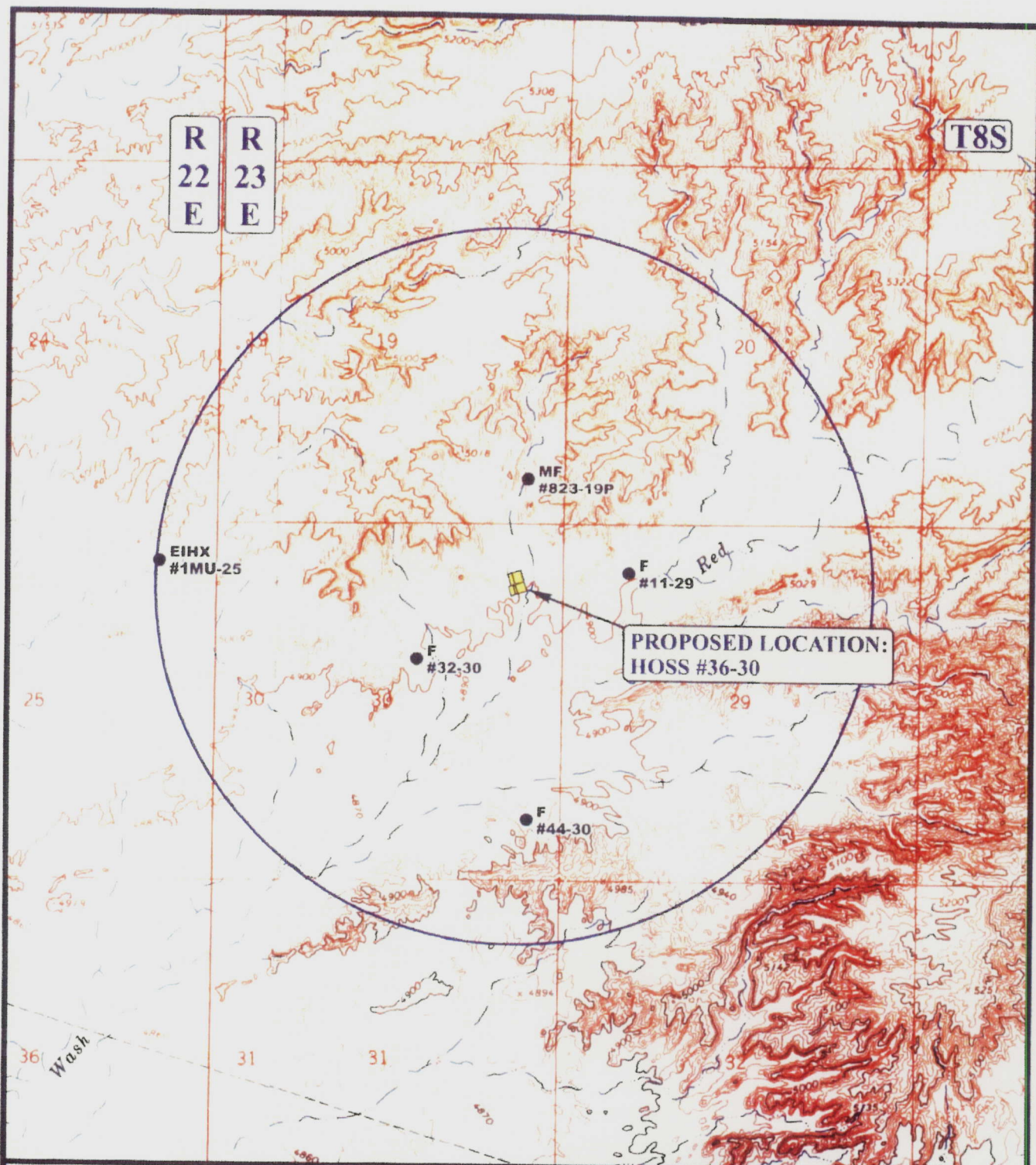


EOG RESOURCES, INC.

HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL

TOPOGRAPHIC MAP **07 17 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

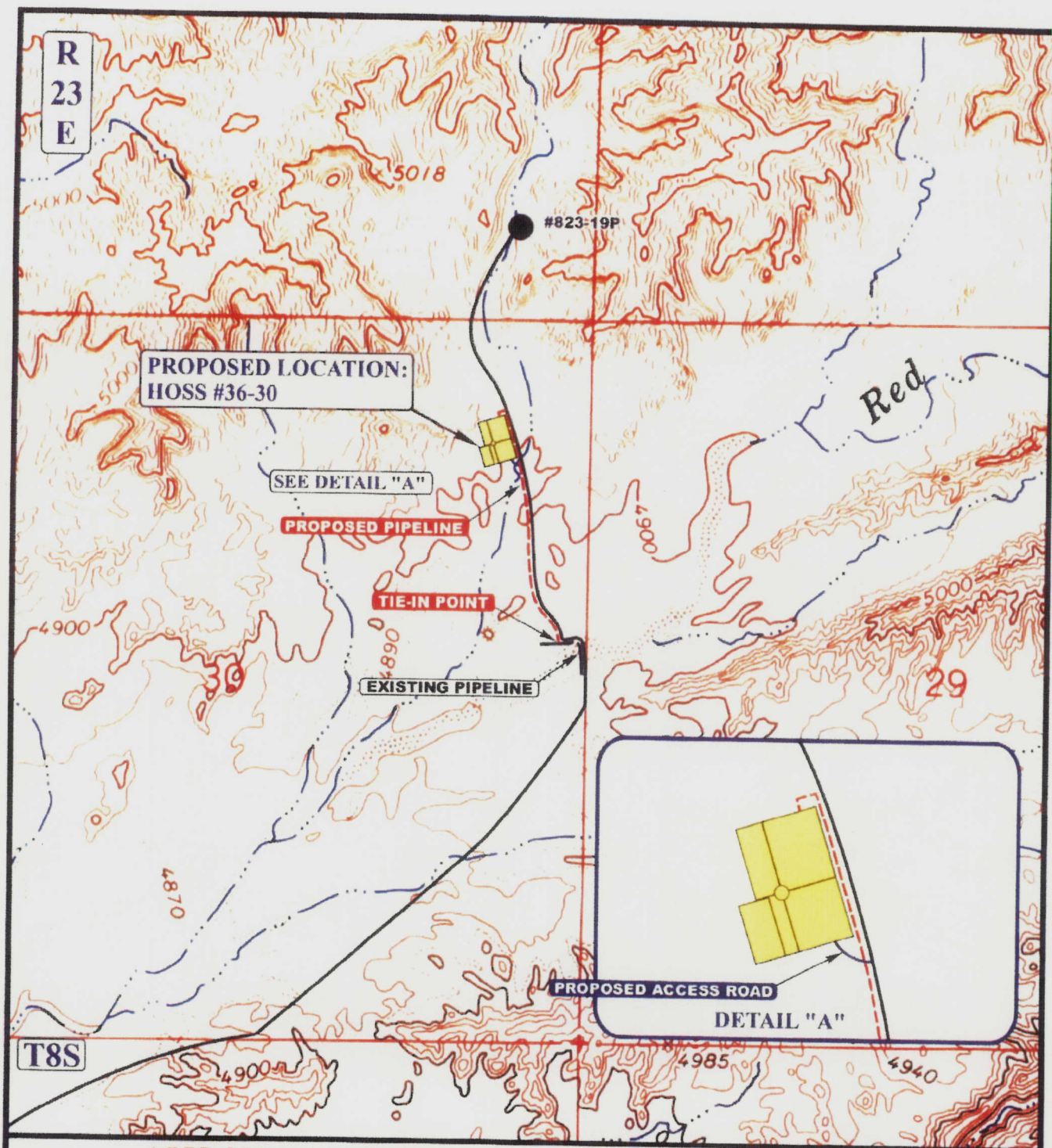


EOG RESOURCES, INC.

HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL

TOPOGRAPHIC MAP **07 17 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1760' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

N

EOG RESOURCES, INC.

HOSS #36-30
SECTION 30, T8S, R23E, S.L.B.&M.
888' FNL 708' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 07 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 36-30

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38763

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E NENE 888FNL 708FEL
40.09852 N Lat, 109.36293 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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TD for the subject well was reached on 8/20/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56332 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
888' FNL & 708' FEL (NENE)
Sec. 30-T8S-R23E 40.098522 LAT 109.362928 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 36-30

9. API Well No.
43-047-38763

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
888' FNL & 708' FEL (NENE)
Sec. 30-T8S-R23E 40.098522 LAT 109.362928 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 36-30

9. API Well No.
43-047-38763

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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UTU-61400

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☐ Oil Well ☒ Gas Well ☐ Other

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3b. Phone No. (include area code)
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888' FNL & 708' FEL (NENE)
Sec. 30-T8S-R23E 40.098522 LAT 109.362928 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 36-30

9. API Well No.
43-047-38763

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38763
HDSS 36-30
8S 23E 30

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU61400
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 36-30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E NENE 888FNL 708FEL 40.09852 N Lat, 109.36293 W Lon		9. API Well No. 43-047-38763
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
FEB 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58780 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/26/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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Office _____		

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 02-26-2008

Well Name	HOSS 036-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38763	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-09-2007	Class Date	
Tax Credit	N	TVD / MD	10,160/ 10,160	Property #	059932
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,920/ 4,904				
Location	Section 30, 8S, R23E, NENE, 888 FNL & 708 FEL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	100.0
		NRI %	67.0

AFE No	304295	AFE Total	2,268,300	DHC / CWC	1,078,900/ 1,189,400
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			888' FNL & 708' FEL (NE/NE)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH

LAT 40.098558, LONG 109.362247 (NAD 27)

RIG: TRUE #31

OBJECTIVE: 10160' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A: CHAPITA DEEP WELLS

PONDEROSA FIELD

LEASE: UTU-61400

ELEVATION: 4903.3' NAT GL, 4903.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4904'), 4920' KB (16')

EOG WI 100%, NRI 67%

03-20-2007	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

03-22-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT TODAY.

03-23-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-26-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WO AIR RIG

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/24/2007 @ 11:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 3/24/2007 @ 10:15 AM.

PUSHING OUT PIT.

03-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LINE PIT TODAY.

03-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE.

05-01-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$207,340 **Completion** \$0 **Daily Total** \$207,340
Cum Costs: Drilling \$245,340 **Completion** \$0 **Well Total** \$245,340
MD 2,574 **TVD** 2,574 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 3 ON 3/28/2007. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 59 JTS (2554.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2574' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (142.8 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & ¼ #/SX FLOCELE. MIXED TAIL CEMENT @ 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/194.1 BBLS FRESH WATER. BUMPED PLUG W/1000# @ 6:12 AM, 3/31/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 120 BBLS INTO LEAD CEMENT. CIRCULATED 10 BBLS LEAD CEMENT TO PIT. CEMENT STAYED @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CIRCULATED APPROXIMATELY 25 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICKLINE UNIT. RAN IN HOLE AND TAGGED @ 2468'. PICKED UP TO 2455' & RAN STRAIGHT HOLE SURVEY @ 2455', 2 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/30/2007 @ 8:00 AM.

08-08-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$18,400	Completion	\$652	Daily Total	\$19,052
Cum Costs: Drilling	\$263,740	Completion	\$652	Well Total	\$264,392
MD	2,574	TVD	2,574	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WAITING ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RDMO OF HOSS 35-30. 3 MEN 6 HRS.
12:00	13:00	1.0	MIRU ON HOSS 36-30. 3 MEN 1 HOURS.
13:00	15:00	2.0	OTHER. SAFETY SHUT DOWN.
15:00	20:00	5.0	TRUCKERS SHUT DOWN FOR EVENING DURING SAFETY MEETING. 3 MEN 3 HOURS. 5 MEN 2 HOURS.
20:00	06:00	10.0	WAITNG ON DAYLIGHT.

WEST ROC TRUCKS ON LOCATION FOR MOVE @ 07:00 HRS
5 TRUCKS 1, CRANE, 1 FORKLIFT. 7 HOURS.
R/D 100%, RIG MOVED 90%, R/UP 3%.

MOUNTAIN WEST TRUCKS ON LOCATION 2. @ 06:00 HRS
CAMP R/D 100%, MOVED 100%, R/UP 100% @ 09:30 HRS

NO ACCIDENTS REPORTED. DAY CREW SHORT HANDED 2 MEN. NIGHT CREW FULL
FUEL ON HAND 1600 GALLONS. FUEL USED 200 GALLONS.
ESTIMATED TIME OF SPUD @ 24:00 HRS 8-9-07

08-09-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$19,228	Completion	\$0	Daily Total	\$19,228
Cum Costs: Drilling	\$282,968	Completion	\$652	Well Total	\$283,620

MD 2,574 TVD 2,574 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOP'S

Start End Hrs Activity Description

06:00 02:00 20.0 MIRU ON HOSS 36-30. RIG MOVE HOURS TOTAL 56.
RIG MOVED 100%. RIGGED UP 100%.
CREW TIME 4 MEN 12 HOURS & 5 MEN 11 HOURS.
02:00 04:00 2.0 RIG ON DAY WORK @ 02:00. NU BOPE.
04:00 06:00 2.0 TEST BOPS & CHOKE MANIFOLD AND ALL RELATED EQUIPMEN 250 LOW - 5,000 HIGH. TEST ANNULAR
250 LOW - 2500 HIGH. TEST KELLY & ALL RELATED VALVES 250 LOW -5,000 HIGH. TEST HELD FOR 10 MIN.

NO ACCIDENTS OR SPILLS REPORTED. WEATHER CLEAR & 63°

DAY CREW SHORT 1 FLOORMAN. NIGHT CREW FULL.

RIG MOVE HRS 56. TRUCKS & CRANE RELEASE @ 12:00 HRS. TRUCKING TIME 13 HOURS.

ESTIMATED TIME OF SPUD 21:00 HRS 8-9-2007.

FUEL ON HAND 1300 GALLONS. FUEL USED 300 GALLONS..

S/MTGS RIG MOVE AND N/UP BOP.

CHECKED COM OK.

MAST RAISED 17:00 HRS.

ALL GOVERNMENT AGENCIES NOTIFIED OF BOP TEST AND SPUD.

BLM (MATT BAKER) NOTIFIED OF SPUD. 8-9-07

BLM (JAMIE SPARGER) NOTIFIED OF BOP TEST. 8-9-07

CAROL DANIELS OF UTAH STATE OIL AND GAS NATURAL RESOURCES NOTIFIED OF SPUD. 8-9-07

MUD LOGGER CHUCK HALSTEAD. 0 DAYS

08-10-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$56,130 Completion \$0 Daily Total \$56,130
Cum Costs: Drilling \$339,098 Completion \$652 Well Total \$339,751

MD 2,927 TVD 2,927 Progress 443 Days 1 MW 8.5 Visc 27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 06:30 0.5 TEST BOPS 250 LOW-5,000 HIGH.
06:30 07:30 1.0 RIG REPAIR. C/O HI PRESSURE RELIEF VALVE AND UNPLUG 1/4 STEEL LINE ON ELECTRIC PUMP.
07:30 14:00 6.5 TEST BOPS & CHOKE MANIFOLD AND ALL RELATED EQUIPMENT 250 LOW - 5,000 HIGH. TEST ANNULAR
250 LOW - 2500 HIGH. TEST KELLY & ALL RELATED VALVES 250 LOW -5,000 HIGH. TEST CSG 1500 PAI HELD
FOR 30 MNUTES. REPLACED STEEL RING ON BTM OF MUD CROSS& CHOKE LINE.
14:00 14:30 0.5 TRIP. INSTALL WEAR BUSHING.
14:30 15:30 1.0 RU CALIBER SERVICE TOOLS. L/D MACHINE. HELD SAFETY MEETING
15:30 18:30 3.0 PU BHA # 1 & 4.5" OD DRILL PIPE TO @ 2476'.
18:30 19:00 0.5 RD CALIBER SERVICE TOOLS.
19:00 19:30 0.5 SERVICE RIG
19:30 21:30 2.0 SLIP & CUT DRILLING LINE.
21:30 00:00 2.5 DRILL CEMENT/FLOAT EQUIP + 10' NEW FORMATION. F/ 2476' - 2584'. WOB 2-8, ROTARY 50, STKS 100, GPM
352, SPP 800, DIF PSI 180. TOTAL RPM 106. MUD WT 8.5 VIS 29. AVG ROP 43.2 FPH.

00:00 00:30 0.5 PRESSURE/INJECT FIT. 280 PSI WITH 8.5 PPG = EMW OF 10.5
 00:30 01:00 0.5 SURVEY @ 2528'. 1.5°
 01:00 06:00 5.0 DRILLED F/ 2484' - 2927'. WOB 10-12, STKS 120, GPM 422 ROTARY 65- 67, SPP 840 PSI, DIF PSI 150-250, RPM
 TOTAL 132-134. OFF BTM PSI 580.
 AVG ROP 88 FPH.
 FORMATION GREEN RIVER @ 2289'
 BG GAS 400U-800U, CONN GAS 800U - 1000U, HIGH GAS 8090U @ 2786'
 NO SHOWS
 LITHOLOGY 60% SH, 30% SANDSTONE, 10% LIMESTONE

DAY TOUR 1 HAND SHORT, NO ACCIDENTS. WEATHER CLEAR & 62°.

SAFETY MEETINGS - TESTING & P/UP BHA & DRILL PIPE, CONNECTIONS

CHECKED COM.

FUEL ON HAND 8868 GALLONS. FUEL USED 432 GALLONS. FUEL RECEIVED 8,000 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 1 DAY.

06:00 18.0 SPUD WELL, 12.25" HOLE @ 01:00HRS 08-10-2007.

08-11-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$31,796	Completion	\$0	Daily Total	\$31,796
Cum Costs: Drilling	\$370,895	Completion	\$652	Well Total	\$371,548

MD	4,420	TVD	4,420	Progress	1,493	Days	2	MW	8.6	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LOST CIRCULATION TOTAL 69 BBLS @ 2927'. PUMPED HI LCM PILL(475 STKS) 40 BBLS. RECOVERED FULL RETURNS WITH 100 STKS DISPLACEMENT OF PILL.
06:30	09:30	3.0	DRILLED F/ 2927' - 3151'. WOB 10-12, STKS 120, GPM 422 ROTARY 65- 67, SPP 1050 PSI, DIF PSI 150-250, RPM TOTAL 132-134. OFF BTM PSI 706 AVG ROP 74.6 FPH.
09:30	10:00	0.5	SURVEY @ 3074'. 3°.
10:00	02:30	16.5	DRILLED F/ 3151' - 4149'. WOB 10-13, STKS 120, GPM 422 ROTARY 64- 67, SPP 1250 PSI, DIF PSI 200-350, RPM TOTAL 132-134. OFF BTM PSI 982. AVG ROP 60.48 FPH.
02:30	03:30	1.0	SURVEY @ 4074'. 2.5°.
03:30	06:00	2.5	DRILLED F/ 4149' -4420'. WOB 10-13, STKS 120, GPM 422 ROTARY 62- 67, SPP 1350 PSI, DIF PSI 200-350, RPM TOTAL 130-135. OFF BTM PSI 1075. AVG ROP 108.4 FPH

FORMATION GREEN RIVER @ 2289'

BG GAS 350U-850U, CONN GAS 700U - 1150, DOWNTIME GAS 8237U @ 3167', HIGH GAS 2455U @ 3895'.

NO SHOWS

LITHOLOGY 55% SH, 35% SANDSTONE, 10% LIMESTONE

CREWS FULL, NO ACCIDENTS. WEATHER CLEAR & 57°.

SAFETY MEETINGS - CONNECTIONS, WORKING NEW HANDS, DAYS OFF

CHECKED COM.

BOP DRILLS X 2. 1 MIN 15 SEC & 1 MIN 30 SECS

FUEL ON HAND 8868 GALLONS. FUEL USED 813 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 2 DAYS.

08-12-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$34,596 Completion \$0 Daily Total \$34,596

Cum Costs: Drilling \$405,267 Completion \$652 Well Total \$405,919

MD 5,332 TVD 5,332 Progress 912 Days 3 MW 8.8 Visc 27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING MUD VOLUME FOR LOST CIRC

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED F/ 4420' - 4514' . WOB 10-13, STKS 120, GPM 422 ROTARY 62- 67 , SPP 1350 PSI, DIF PSI 200-350, RPM TOTAL 130-135. OFF BTTM PSI 1075 . AVG ROP 94 FPH
07:00	08:00	1.0	LOST RETURNS, PUMP PILL. LOST 68 BBLS PUMP HI VIS LCM PILL. 320 STKS 30 BBLS . PUMPED 1120 STKS RECOVERED PARTIAL RETURNS. PUMPED 130 STKS 1/2 RETURNS. FULL RETURNS @ 1600 STKS. BUILDING LCM % TO 2% THRU OUT SYSTEM.
08:00	16:00	8.0	DRILLED F/ 4514' - 5143' . WOB 10-13, STKS 120, GPM 422 ROTARY 62- 67 , SPP 1350 PSI, DIF PSI 200-350, RPM TOTAL 130-135. OFF BTTM PSI 1075 . AVG ROP 78.6 FPH.
16:00	16:30	0.5	CIRCULATE BTMMS UP FOR SURVEY.
16:30	17:00	0.5	SURVEY @ 5065' . 2.25°.
17:00	21:00	4.0	DRILLED F/ 5143' - 5294' . WOB 10-15, STKS 120, GPM 422 ROTARY 62- 67 , SPP 1450 PSI, DIF PSI 200-350, RPM TOTAL 130-135. OFF BTTM PSI 1073 . AVG ROP 37.75 FPH.
21:00	21:30	0.5	LOST RETURNS, PUMP PILL. LOST 123 BBLS PUMP HI VIS LCM PILL. 250 STKS 20 BBLS .PUMPED 845 STKS RECOVERED PARTIAL RETURNS. PUMPED 1200 STKS RECOVERED FULL RETURNS.
			BUILDING LCM % TO 2% THRU OUT SYSTEM. PILL.
21:30	22:00	0.5	DRILLED F/ 5294' - 5314. WOB 12-15, STKS 120, GPM 422 ROTARY 60- 65 , SPP 1350 PSI, DIF PSI 100-150, RPM TOTAL 128 - 133. OFF BTTM PSI 1300 . AVG ROP 40 FPH.
22:00	23:00	1.0	LOST RETURNS, PUMP PILL. LOST 198 BBLS PUMP HI VIS LCM PILL. .PUMPED 845 STKS RECOVERED PARTIAL RETURNS. PUMPED 1200 STKS RECOVERED FULL RETURNS.
			BUILDING LCM % TO 2% THRU OUT SYSTEM. PILL.
23:00	23:30	0.5	DRILLED F/ 5314 - 5332' . WOB 12 STKS 110, GPM 387 ROTARY 60 , SPP 1150 PSI, DIF PSI 100-200, RPM TOTAL 128 . OFF BTTM PSI 1300 . AVG ROP 36 FPH.
23:30	02:30	3.0	LOST ALL RETURNS, PUMP PILL. BUILD MUD VOLUME. SPOT HIGH LCM PILL ON BTTM,
02:30	04:00	1.5	TRIP. POOH TO SHOE. BUILDING MUD VOLUME / TRUCKING IN FLUID
04:00	06:00	2.0	HOLE/MUD PROBLEMS. BUILDING MUD VOLUME IN MUD TANKS. TRUCKING IN FLUID FOR VOLUME.

FORMATION WASATCH 5300'

BG GAS 180U-650U, CONN GAS 500U - 900U, HIGH GAS 839U @ 4840'.

NO SHOWS

LITHOLOGY 50% SH, 40 % SANDSTONE,10% LIMESTONE

CREWS FULL, NO ACCIDENTS. WEATHER CLEAR & 66°.

SAFETY MTGS LOSS CIRCULATION, FIRST DAY OF WORK, COMMUNICATION.

CHECKED COM

FUEL ON HAND 7058 0GALLONS. FUEL USED 1810 GALLONS.

MUD LOGGER CHUCKO HALSTEAD- 3 DAYS.

08-13-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$43,443 Completion \$0 Daily Total \$43,443

Cum Costs: Drilling \$448,875 Completion \$652 Well Total \$449,528

MD 6,430 TVD 6,430 Progress 1,198 Days 4 MW 9.1 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6430

Start	End	Hrs	Activity Description
06:00	09:00	3.0	HOLE/MUD PROBLEMS. BUILDING MUD 9.0 VIS 30.
09:00	09:30	0.5	TIH TO 3465'.
09:30	10:00	0.5	CIRCULATE AND RECOVER FULL RTURNS.
10:00	10:30	0.5	TIH TO 4465'.
10:30	11:00	0.5	CIRCULATE & RECOVER FULL RETURNS.
11:00	11:30	0.5	TIH TO 5290'.
11:30	12:00	0.5	WASH/REAM F/ 5290' - 5232'. RECOVERED FULL RETURNS. NO FILL
12:00	15:30	3.5	DRILLED F/ 5332' - 5547. WOB 12-14, STKS 110, GPM 387 ROTARY 66, SPP 1300 PSI, DIF PSI 100-200, RPM TOTAL 127- 128. OFF BTTM PSI 880. AVG ROP 61.4 FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLED F/ 5547' - 6430'. WOB 12-15, STKS 112, GPM 394 ROTARY 60-66, SPP 1300 PSI, DIF PSI 100-250, RPM TOTAL 123- 127. OFF BTTM PSI 1085. AVG ROP 63 FPH.. MUD WT 9.1 VIS 30-32.

FORMATION CHAPITA WELLS @ 5900'

BG GAS 120U -210U, CONN GAS 120U - 210U, HIGH GAS 511UU @ 5348".

NO SHOWS

LITHOLOGY 40% SH, 40 % SANDSTONE,20% REDSHALE

CREWS FULL, NO ACCIDENTS. WEATHER CLEAR & 68°.

SAFETY MTGS BOP'S, PRESSURES, COMUNICATION

CHECKED COM

FUEL ON HAND 6177 0GALLONS. FUEL USED 881 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 4 DAYS.

08-14-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$29,139	Completion	\$0	Daily Total	\$29,139
Cum Costs: Drilling	\$478,015	Completion	\$652	Well Total	\$478,667
MD	7,292	TVD	7,292	Progress	862
Days	5	MW	9.2	Visc	31.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7292'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 6430 - 6686'. WOB 12-15, STKS 105, GPM 394 ROTARY 60-66, SPP 1300 PSI, DIF PSI 100-250, RPM TOTAL 123- 127. OFF BTTM PSI 1085. AVG ROP 46.5 FPH.. MUD WT 9.3 VIS 30-32.
			NOTE: TOOK 112 BBL LOSS AT TOP OF BUCK CANYON @ 6593'
11:30	13:00	1.5	PUMP PILL. LOST 180 BBLs MUD. PUMP 42 BBL LCM PILL (500 STKS), RECOVER FULL CIRCULATION WITH 1600 STKS. BUILD VOLUME. LOSS OCCURED F. 6667'-6686'
13:00	14:00	1.0	DRILLED F/ 6686' -6746'. WOB 12-15, STKS 105, GPM 394 ROTARY 60-66, SPP 1300 PSI, DIF PSI 150-300, RPM TOTAL 123- 127. OFF BTTM PSI 1085. AVG ROP FPH.. MUD WT 9.3 VIS 30-32..
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILLED F/ 6746' - 7292'. WOB 12-15, STKS 120, GPM 404, ROTARY 60-64, SPP 1500 PSI, DIF PSI 150-350, RPM TOTAL 128- 132. OFF BTTM PSI 1200 AVG ROP 35.2 FPH.. MUD WT 9.4 VIS 32

FORMATION BUCK CANYON @ 6620'.

BG GAS 59U - 95U, CONN GAS 120U - 491U, HIGH GAS 8287 @ 6344'.

SHOWS AS FOLLOWS; 6302-6374', GAS 8287, FLARE NONE

LITHOLOGY 40% SH, 50 % SANDSTONE, 10% REDSHALE

CREWS FULL, NO ACCIDENTS. WEATHER CLEAR & 66°.

SAFETY MTGS TRAINING NEW HANDS, CONNECTIONS, SLIPS-TRIPS & FALLS

CHECKED COM

FUEL ON HAND 4853 0GALLONS. FUEL USED 1334 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 5 DAYS.

08-15-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$99,318 Completion \$0 Daily Total \$99,318

Cum Costs: Drilling \$577,334 Completion \$652 Well Total \$577,986

MD 7,669 TVD 7,669 Progress 357 Days 6 MW 9.5 Visc 32.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7669'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED F/ 7292' - 7578 . WOB 16-18, STKS 115- 120 , GPM 404 -422, ROTARY 58-64, SPP 1600 PSI, DIF PSI 150-350, RPM TOTAL 122- 132 . OFF BTM PSI 1200 AVG ROP 33.6 FPH. MUD WT 9.5 VIS 33
14:30	15:00	0.5	SERVICE RIG
15:00	17:30	2.5	DRILLED F/ 7578- 7598. WOB 16-18, STKS 115- 120 , GPM 404 -422, ROTARY 58-64, SPP 1600 PSI, DIF PSI 150-350, RPM TOTAL 122- 132 . OFF BTM 1200 , AVG ROP 8 FPH. MUD WT 9.5 VIS 33
17:30	18:00	0.5	CIRCULATE BTTMS UP.
18:00	18:30	0.5	DROP TOTCO @ 7520'.
18:30	23:00	4.5	TRIP. SLUG PIPE & POOH FOR BIT. L/D BIT, MTR & REAMERS. RECOVER TOTCO 1.75°
23:00	03:30	4.5	TRIP. M/UP BIT, MTR # 2, RIH FILLING PIPE @ SHOE & 5,000'
03:30	04:00	0.5	WASH/REAM F/ 7543 - 7598'. 5 FT OF FILL
04:00	06:00	2.0	DRILLED F/ 7598' -7669' . WOB 10-14, STKS 115 , GPM 404 , ROTARY 64-68, SPP 1400 , DIF PSI 150-300, RPM TOTAL 128- 132 . OFF BTM PSI 1110 AVG ROP 35.5 FPH. MUD WT 9.5 VIS 34, LCM @ 4%

FORMATION N6RTH HORN @ 7230'.

BG GAS 55U - 95U, CONN GAS 125U - 197U, HIGH GAS 96U @ 7598'.

NO SHOWS

LITHOLOGY 35% SH, 55 % SANDSTONE, 10% REDSHALE

CREWS FULL, NO ACCIDENTS. WEATHER CLOUDY & 62°.

SAFETY MTGS SPIDERS & SNAKES, TRIPS

FUNCTION TESTED BLIND & PIPE RAMS

CHECKED COM

FUEL ON HAND 3966 GALLONS. FUEL USED 877 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 6 DAYS.

08-16-2007 Reported By PAT CLARK/JC. SULLIVAN

Daily Costs: Drilling	\$28,457	Completion	\$0	Daily Total	\$28,457
Cum Costs: Drilling	\$605,792	Completion	\$652	Well Total	\$606,444

MD	8,690	TVD	8,690	Progress	1,021	Days	7	MW	9.5	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED F/ 7669' - 8048'. WOB 10-14, STKS 115, GPM 404, ROTARY 64-68, SPP 1400, DIF PSI 150-300, RPM TOTAL 128- 132. OFF BTM PSI 1110 AVG ROP 47 FPH. MUD WT 9.5 VIS 34.
14:00	14:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:30	06:00	15.5	DRILL 8048' - 8690'. SAME PARAMETERS, ROP 41 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - SLIPS, HIGH PRESSURE. FORMATION - KMV PRICE RIVER MIDDLE @ 8560'. BG GAS - 1100-1500U. CONN GAS - 2000-4000U. HIGH GAS - 7250U @ 8384'. LITHOLOGY - 25%-SH, 65%-SS, 10%-SLTSTN. CURRENT MW - 9.5 PPG, VIS - 36 SPQ. FUEL - 2907 GALS, USED - 1059 GALS.

MUDLOGGER CHUCK HALSTEAD 7 DAYS.

08-17-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$35,845	Completion	\$0	Daily Total	\$35,845
Cum Costs: Drilling	\$641,637	Completion	\$652	Well Total	\$642,290

MD	9,140	TVD	9,140	Progress	450	Days	8	MW	9.5	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TIH W/ BIT # 3

Start	End	Hrs	Activity Description
06:00	14:15	8.25	DRILL 8690' - 9055'. WOB 12-16K, RPM 50/70, SPP 1600 PSI, DP 300 PSI, ROP 44 FPH.
14:15	14:45	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:45	19:45	5.0	DRILL 9055' - 9140'. SAME PARAMETERS, ROP 17 FPH.
19:45	20:45	1.0	CIRCULATE FOR TOH. MIX AND PUMP PILL, DROP SURVEY.
20:45	01:00	4.25	TOH. RETRIEVE SURVEY - 2 DEG. L/D MM, BIT.
01:00	06:00	5.0	P/U NEW MM, BIT, TIH. FILL PIPE @ SHOE, 6,000'. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - WORKING ON PUMP, TRIPPING. FORMATION - KMV PRICE RIVER MIDDLE. BG GAS - 800-1200U, CONN GAS - 1200-2800U, HIGH GAS - 1858U @ 8889'. LITHOLOGY - 30% SH, 60% SS, 10% SLTSTN. CURRENT MW - 9.6 PPG, VIS - 36 SPQ. FUEL - 1799 GALS, USED - 1108 GALS.

MUD LOGGER CHUCK HALSTEAD - 8 DAYS.

08-18-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$32,904	Completion	\$0	Daily Total	\$32,904
Cum Costs: Drilling	\$674,541	Completion	\$652	Well Total	\$675,194

MD	9,140	TVD	9,140	Progress	436	Days	9	MW	9.7	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE & COND FOR LOST CIRC

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TIH. W/R 30' TO BOTTOM.
06:30	16:15	9.75	DRILL 9140' - 9402'. WOB 8-18K, RPM 45-70/60-70, SPP 1450 PSI, DP 100-300 PSI, ROP 27 FPH.
16:15	16:45	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
16:45	03:45	11.0	DRILL 9402' - 9576'. SAME PARAMETERS, ROP 16 FPH.
03:45	06:00	2.25	LOST CIRCULATION, PULL UP AND ADD LCM @ 60 STROKES. 50% RETURNS @ REPORT TIME.
			LOST APPROX 300 BBLs, NO LIQUID MUD IN STORAGE.
			FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
			SAFETY MEETINGS - ELECTRICAL, PAINTING.
			FORMATION - KMV PRICE RIVER LOWER @ 9480'.
			BG GAS - 4300-6000U, CONN GAS - 5100-6100U, HIGH GAS - 6446U @ 9442'.
			LITHOLOGY - 35%-SH, 55%-SS, 10%-SLTSTN.
			CURRENT MW - 9.8 PPG, VIS - 36 SPQ.
			FUEL - 3183 GALS, USED - 1116 GALS, DELIVERED - 2500 GALS.
			MUDLOGGER CHUCK HALSTEAD - 9 DAYS.

08-19-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$41,532	Completion	\$0	Daily Total	\$41,532
Cum Costs: Drilling	\$716,074	Completion	\$652	Well Total	\$716,726

MD	9,713	TVD	9,713	Progress	204	Days	10	MW	9.8	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	BUILD VOLUME, ADD LCM, REGAIN CIRCULATION.
12:00	13:30	1.5	DRILL 9576' - 9590'. WOB 15K, RPM 50/67, SPP 1500 PSI, DP 250 PSI, ROP 9 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	17:00	3.0	DRILL 9590' - 9639'. SAME PARAMETERS, ROP 16 FPH.
			PUMP PROBLEMS.
17:00	18:00	1.0	EQUIPMENT REPAIR - PUMPS.
18:00	19:30	1.5	DRILL 9639' - 9646'. SAME PARAMETERS, ROP 5 FPH.
19:30	23:30	4.0	PUMP PILL, TOH.
23:30	00:00	0.5	L/D MM, BIT, P/U NEW MM, BIT.
00:00	04:30	4.5	TIH. FILL PIPE @ SHOE, 5500', 8000'.
04:30	06:00	1.5	DRILL 9646' - 9713'. WOB 10K, RPM 63/71, SPP 1400 PSI, DP 200 PSI, ROP 45 FPH.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - PPE, TRIPPING.
			FORMATION - KMV PRICE RIVER LOWER @ 9480'.
			BG GAS-3000-3200U, CONN GAS-3100-3800U, TRIP GAS-6796U @ 9646', HIGH GAS-5167U @ 9605'.
			LITHOLOGY - 30% SH, 60% SS, 10% SLTSTN.

CURRENT MW – 9.8 PPG, VIS – 36 SPQ.
 FUEL – 2500 GALS, USED – 683 GALS.
 MUDLOGGER CHUCK HALSTEAD – 10 DAYS.

08-20-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$26,431	Completion	\$0	Daily Total	\$26,431
Cum Costs: Drilling	\$742,505	Completion	\$652	Well Total	\$743,158

MD	10,160	TVD	10,160	Progress	447	Days	11	MW	9.9	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: SHORT TRIP 20 STANDS

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9713' – 9878'. WOB 10K, RPM 60/70, SPP 1400 PSI, DP 200 PSI, ROP 37 FPH.
10:30	13:30	3.0	HOLE/MUD PROBLEMS – LOST 100 BBLS MUD, PULL UP AND REDUCE STROKES WHILE MIXING LCM. BATCH UP LIQUID MUD FROM PREMIX INTO ACTIVE SYSTEM.
13:30	03:30	14.0	DRILL 9878' – 10160'. SAME PARAMETERS, ROP 20 FPH. REACHED TD @ 03:30 HRS, 8/20/07.
03:30	04:30	1.0	CIRCULATE FOR SHORT TRIP.
04:30	06:00	1.5	PUMP PILL, SHORT TRIP 20 STANDS.
FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.			
SAFETY MEETINGS – PUMPS, GAS.			
FORMATION – SEGO @ 9960'.			
BG GAS – 3000-3500U, CONN GAS – 4500-5800U, HIGH GAS – 5590U @ 9764'.			
LITHOLOGY – 30% SH, 60% SS, 10% SLTSTN.			
CURRENT MW – 9.7 PPG, VIS – 34 SPQ.			
FUEL – 1442 GALS, USED 1058 GALS.			
MUDLOGGER CHUCK HALSTEAD – 11 DAYS.			

08-21-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$51,596	Completion	\$284	Daily Total	\$51,880
Cum Costs: Drilling	\$794,102	Completion	\$936	Well Total	\$795,038

MD	10,160	TVD	10,160	Progress	0	Days	12	MW	9.8	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNNING 4 1/2" CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CIRCULATE AND CONDITION FOR LDDP. PUMP 350 BBL 14 PPG PILL (11.9 MWE). R/U WEATHERFORD TRS TO LDDP.
10:30	20:30	10.0	LD DRILL PIPE. STOPPED @ 9000' TO BLEED OFF GAS BUBBLE, @ 4900' TO CIRCULATE OUT ANY GAS.
20:30	22:30	2.0	BREAK KELLY, PULL RUBBER, L/D BHA. PULL WEAR BUSHING.
22:30	06:00	7.5	RIG UP CASERS. RUN 4 1/2", 11.6#, HC P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 64 JTS CSG, MARKER JT @ 7335', 55 JTS CSG, MARKER JT @ 4947', 114 JTS CSG (234 TOTAL). CSG RUN TO 6600' @ REPORT TIME. KEEPING BACKSIDE FULL THROUGH KILL LINE. DAYLIGHTS ONE CREWMEMBER SHORT, NO ACCIDENTS. SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG. FUEL – 2340 GALS, USED – 1002 GALS, DELIVERED 2000 GALS. MUDLOGGER CHUCK HALSTEAD – 12 DAYS.

08-22-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$51,515	Completion	\$179,644	Daily Total	\$231,159
Cum Costs: Drilling	\$845,617	Completion	\$180,580	Well Total	\$1,026,198
MD	10,160	TVD	10,160	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RAN CSG TO 6600', WELL FLOWING, FILLING HOLE DOWN KILL LINE.
06:30	08:30	2.0	VENTED GAS OUT THROUGH CHOKE - LOST 200 BBLS, STOP AND BUILD VOLUME.
08:30	14:00	5.5	FINISH RUNNING CSG.HAD 15' - 60' FLARE FOR DURATION OF CSG JOB, RAN THROUGH ANNULAR PUMPING DOWN KILL LINE, CHOKE @ 1/4 TO 1/2. P/U JT # 235, TAG BOTTOM, L/D JT, P/U LANDING JT AND SET FOR CEMENT. STRIPPED MANDREL HANGER ANNULAR TO PIPE RAMS. R/D WEATHERFORD TRS. CONTINUE VENTING GAS THROUGH CHOKE.
14:00	19:00	5.0	FINISH RIGGING UP SCHLUMBERGER. PRESSURE TEST TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBL FLUSH, 20 BBL FRESH WATER SPACER, MIX AND PUMP 650 SX (367 BBLS, 2064 CU/FT) 35:65 POZ G LEAD CEMENT @ 12 PPG, 2.98 YIELD, H2O 18.227 GAL/SK, +10%D020+.2%D046+.5%D065+.2%D167+.5%D013+.125%D130. MIX AND PUMP 1585 SX (399 BBLS, 2038 CU/FT) 50:50 POZ G TAIL CEMENT @ 14.1 PPG, 1.29 YIELD, H2O 5.963 GAL/SK+2%D020+.1%D046+.2%D065+.2%D167+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 157 BBLS FRESH WATER W/2 GAL/S/1000 L064. NO RETURNS, MAX PRESSURE 2030 PSI, BUMP PLUG @ 19:00 TO 3019 PSI. BLEED BACK 1.5 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
			10' FLARE AT END OF JOB.
19:00	19:30	0.5	LAND CSG MANDREL W/80,000 # STRING WEIGHT. LOCK DOWN AND TEST TO 5000 PSI. GAS REMAINS IN 9-5/8" X 4-1/2" ANNULUS. REMOVE CEMENT HEAD AND LANDING JT/RUNNING TOOL.
19:30	23:00	3.5	NDBOP AND CLEAN MUD TANKS.
			TRANSFER 6 JTS 4.5", 11.6#, HC P-110, LTC CSG (251.76' TOL) AND 1 MARKER JT(20.36' TOL) TO HOSS 1-36.
			TRANSFER 1340 GALS DIESEL FUEL @ \$2.88/GAL TO HOSS 1-36.
			WESTROC TRUCKING HERE @ 08:00 TO MOVE RIG.
			WILL MOVE CAMPS @ 06:30.
			MUDLOGGER CHUCK HALSTEAD 13 DAYS.
23:00	06:00	7.0	RDRT.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS - LDDP, RUN CSG, CEMENT.
06:00		18.0	RIG RELEASED @ 23:00 HRS, 8/21/07.
			CASING POINT COST \$767,103

09-05-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,861	Daily Total	\$45,861
Cum Costs: Drilling	\$845,617	Completion	\$226,441	Well Total	\$1,072,059
MD	10,160	TVD	10,160	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation :	PBTD : 10115.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD 960'. EST CEMENT TOP @ 2970'. RD SCHLUMBERGER.

01-22-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$7,863	Daily Total	\$7,863
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Cum Costs: Drilling	\$845,617	Completion	\$234,304	Well Total	\$1,079,922
MD	10,160	TVD	10,160	Progress	0
		Days	15	MW	0.0
		Visc			0.0

Formation :	PBTD : 10115.0	Perf : 9695' - 9877'	PKR Depth : 0.0
MEASEVERDE/WASATCH			

Activity at Report Time: BHP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9695'-96', 9701'-02', 9709'-10', 9729'-30', 9735'-36', 9740'-41', 9750'-51', 9823'-24', 9834'-35', 9843'-44', 9852'-53', 9855'-56', 9872'-73', 9876'-77' @ 3 SPF @ 120° PHASING. RDWL. SWI FOR BULID UP.

01-25-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$845,617	Completion	\$237,804	Well Total	\$1,083,422
MD	10,160	TVD	10,160	Progress	0
		Days	16	MW	0.0
		Visc			0.0

Formation :	PBTD : 10115.0	Perf : 9695' - 9877'	PKR Depth : 0.0
MEASEVERDE/WASATCH			

Activity at Report Time: WAIT ON FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PSL. RIH WITH PRESSURE RECORDER TO 9877'. RECORD PRESSURE. POH. RD PLS. MBHT 214 DEG, MBHP 6186 PSIG. SWI. WAIT ON FRACS.

02-05-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$4,595	Daily Total	\$4,595
Cum Costs: Drilling	\$845,617	Completion	\$242,399	Well Total	\$1,088,017
MD	10,158	TVD	10,158	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation :	PBTD : 10115.0	Perf : 9695' - 9877'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FRAC LPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON. SD FOR BLENDER REPAIR.

02-06-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$27,000	Daily Total	\$27,000
Cum Costs: Drilling	\$845,617	Completion	\$269,399	Well Total	\$1,115,017
MD	10,158	TVD	10,158	Progress	0
		Days	18	MW	0.0
		Visc			0.0

Formation :	PBTD : 10115.0	Perf : 9264' - 9877'	PKR Depth : 0.0
MESAVERDE/WASATCH			

Activity at Report Time: FRAC MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 15903 GAL 16# DELTA 200 + PAD, 9640 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 44177 GAL 16# DELTA 200 + W/ 140856# 20/40 SAND @ 1-5 PPG. MTP 6096 PSIG. MTR 56.3 BPM. ATP 5114 PSIG. ATR 50 BPM. ISIP 2892 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9656'. PERFORATED LPR FROM 9478'-79', 9495'-96', 9503'-04', 9530'-31', 9534'-35', 9556'-57', 9564'-65', 9572'-73', 9582'-83', 9602'-03', 9613',-14' & 9623',-24' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL 16# DELTA 200 + PAD, 7145 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 30828 GAL 16# DELTA 200 + W/101000# 20/40 SAND @ 1-5 PPG. MTP 7544 PSIG. MTR 53 BPM. ATP 5491 PSIG. ATR 47.2 BPM. ISIP 2957 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9438'. PERFORATED LPR/MPR FROM 9264'-65', 9297'-98', 9312'-13', 9317'-18', 9356'-57', 9362'-63', 9367'-68', 9381'-82', 9386'-87', 9404'-05', 9417'-18' & 9423'-24' @ 3 SPF & 120° PHASING. RDWL. RU HALLIABURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5023 GAL 16# DELTA 200 + PAD, 7147 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 26932 GAL 16# DELTA 200 + W/52082# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/4# ON PERFS. MTP 8778 PSIG. MTR 51.5 BPM. ATP 6650 PSIG. ATR 36 BPM. ISIP 8051 PSIG. RD HALLIBURTON. FLOWED 2 HRS ON 32/64" CHOKE. SDFN.

02-07-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$1,755	Daily Total	\$1,755
Cum Costs: Drilling	\$845,617	Completion	\$271,154	Well Total	\$1,116,772
MD	10,158	TVD	10,158	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : PBTBTD : 10115.0 **Perf :** 8603' - 9877' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 9200'. PERFORATED MPR FROM 9011'-12', 9021'-22', 9038'-39', 9056'-57', 9086'-87', 9099'-9100', 9106'-07', 9130'-31', 9139'-40', 9160'-61', 9169'-70' & 9184'-85' @ 3 SPF & 120° PHASING. RDWL. RU HALLIABURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5636 GAL 16# DELTA 200 + PAD, 9470 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 46340 GAL 16# DELTA 200 + W/158800# 20/40 SAND @ 1-4 PPG. MTP 8629 PSIG. MTR 51.2 BPM. ATP 6065 PSIG. ATR 50.2 BPM. ISIP 2928 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8974'. PERFORATED MPR FROM 8772'-73', 8777'-78', 8787'-88', 8822'-23', 8832'-33', 8906'-07', 8912'-13', 8918'-19', 8926'-27', 8931'-32', 8953'-54' & 8962'-63' @ 3 SPF & 120° PHASING. RDWL. RU HALLIABURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5362 GAL 16# DELTA 200 + PAD, 7789 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 44683 GAL 16# DELTA 200 + W/151100# 20/40 SAND @ 1-5 PPG. MTP 8446 PSIG. MTR 53.7 BPM. ATP 5187 PSIG. ATR 51.8 BPM. ISIP 2522 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8744'. PERFORATED MPR FROM 8603'-04', 8609'-10', 8636'-37', 8644'-45', 8651'-52', 8660'-61', 8667'-68', 8702'-03', 8709'-10', 8717'-18', 8725'-26' & 8731'-32' @ 3 SPF & 120° PHASING. RDWL. RU HALLIABURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7274 GAL 16# DELTA 200 + PAD, 6724 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 44760 GAL 16# DELTA 200 + W/146200# 20/40 SAND @ 1-5 PPG. MTP 8977 PSIG. MTR 51.4 BPM. ATP 3964 PSIG. ATR 32.8 BPM. ISIP 2946 PSIG. RD HALLIBURTON.

RUWL. RIH TO TAG @ 2800'. POH. FLOWED 1.5 HRS ON 32/64" CHOKE. SDFN.

02-08-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$507,836	Daily Total	\$507,836
Cum Costs: Drilling	\$845,617	Completion	\$778,991	Well Total	\$1,624,608
MD	10,158	TVD	10,158	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : PBTBTD : 10115.0 **Perf :** 6000' - 9877' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8570'. PERFORATE UPR FROM 8350'-51', 8356'-57', 8375'-76', 8384'-85', 8403'-04', 8415'-16', 8426'-27', 8482'-83', 8507'-08', 8516'-17', 8525'-26', 8554'-55' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4735 GAL 16# DELTA 200 + PAD, 6698 GAL 16# 200 LINEAR 1# & 1.5# SAND, 49530 GAL 16# DELTA 200 + WITH # 163200 20/40 SAND @ 1-5 PPG. MTP 6314 PSIG. MTR 52 BPM. ATP 4314 PSIG. ATR 48.6 BPM. ISIP 2653 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8316'. PERFORATE UPR FROM (MISFIRED8053'-54'), 8061'-62', 8070'-71', 8093'-94', 8124'-25', 8163'-64', 8193'-94', 8227'-28', 8255'-56', 8283'-84', 8292'-93', 8297'-98', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4420 GAL 16# DELTA 200 + PAD, 6853 GAL 16# DELTA 200 1# & 1.5# SAND, 37489 GAL 16# DELTA 200 + WITH # 125200 20/40 SAND @ 1-5 PPG. MTP 7920 PSIG. MTR 50.9 BPM. ATP 5538 PSIG. ATR 47.3 BPM. ISIP 2605 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8010'. PERFORATE UPR FROM 7807'-08', 7811'-12', 7832'-33', 7844'-45', 7858'-59', 7897'-98', 7916'-17', 7944'-45', 7952'-53', 7968'-69', 7976'-77', 7987'-88' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4492 GAL 16# DELTA 200 + PAD, 6645 GAL 16# DELTA 200 1# & 1.5# SAND, 46655 GAL 16# DELTA 200 + WITH # 155500 20/40 SAND @ 1-5 PPG. MTP 6723 PSIG. MTR 51.5 BPM. ATP 4263 PSIG. ATR 37.3 BPM. ISIP 2083 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7770'. PERFORATE NH/UPR FROM 7572'-73', 7585'-86', 7604'-05', 7632'-33', 7635'-36', 7638'-39', 7649'-50', 7652'-53', 7687'-88', 7750'-51', (MISFIRED7757'-58'), 7758'-59', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4671 GAL 16# DELTA 200 + PAD, 6769 GAL 16# DELTA 200 1# & 1.5# SAND, 21215 GAL 16# DELTA 200 + WITH # 69200 20/40 SAND @ 1-4 PPG. MTP 8162 PSIG. MTR 50.7 BPM. ATP 4545 PSIG. ATR 46.3 BPM. ISIP 2142 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7530'. PERFORATE BA/NH FROM 7114'-15', 7136'-37', 7151'-52', 7168'-69', 7239'-40', 7248'-49', 7267'-68', 7395'-96', 7419'-20', 7446'-47', 7458'-59', 7508'-09' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4729 GAL 16# DELTA 200 + PAD, 9241 GAL 16# DELTA 200 1# & 1.5# SAND, 29374 GAL 16# DELTA 200 + WITH # 93700 20/40 SAND @ 1-4 PPG. MTP 7781 PSIG. MTR 51.7 BPM. ATP 5250 PSIG. ATR 49 BPM. ISIP 1845 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7074'. PERFORATE NH FROM 6791'-92', 6824'-25', 6861'-62', 6874'-75', 6895'-96', 6910'-11', 6930'-31', 6960'-61', 6970'-71', 6999'-7000', 7014'-15', 7057'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH, 9588 GAL 16# DELTA 200 + PAD, 8888 GAL 16# DELTA 200 1# & 1.5# SAND, 20794 GAL 16# DELTA 200 + WITH # 67300 20/40 SAND @ 1-4 PPG. MTP 8453 PSIG. MTR 50.5 BPM. ATP 5903 PSIG. ATR 46.4 BPM. ISIP 1764 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 6720'. PERFORATE CA/BA FROM 6397'-98', 6493'-34', 6510'-11', 6531'-32', 6594'-96', 6631'-32', 6655'-56', 6676'-77', 6687'-89', 6695'-96', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH, 4204 GAL 16# DELTA 200 + PAD, 8298 GAL 16# DELTA 200 1# & 1.5# SAND, 18872 GAL 16# DELTA 200 + WITH # 59000 20/40 SAND @ 1-4 PPG. MTP 8035 PSIG. MTR 51.5 BPM. ATP 5093 PSIG. ATR 51.3 BPM. ISIP 1924 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 6270'. PERFORATE CA FROM 6000'-01', 6007'-08', 6048'-49', 6055'-56', 6061'-62', 6167'-68', 6186'-87', 6228'-29', 6235'-36', 6240'-41', 6250'-51', 6254'-55', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIABURTON, FRAC DOWN CASING WITH, 4262 GAL 16# DELTA 200 + PAD, 6523 GAL 16# DELTA 200 1# & 1.5# SAND, 20589 GAL 16# DELTA 200 + WITH # 116300 20/40 SAND @ 1-4 PPG. MTP 7005 PSIG. MTR 51.2 BPM. ATP 4740 PSIG. ATR 51.2 BPM. ISIP 1862 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 5882'. RDMO CUTTERS WIRELINE.

02-13-2008		Reported By		HAL IVIE									
DailyCosts: Drilling		\$0		Completion		\$41,431		Daily Total		\$41,431			
Cum Costs: Drilling		\$845,617		Completion		\$820,422		Well Total		\$1,666,039			
MD	10,158	TVD	10,158	Progress	0	Days	21	MW	0.0	Visc	0.0		
Formation : MESAVERDE / WASATCH				PBTB : 10115.0				Perf : 6000-9877				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC													
Start	End	Hrs	Activity Description										

06:00 17:00 11.0 MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5882'. RU TO DRILL OUT PLUGS. SDFN.

02-14-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$63,712	Daily Total	\$63,712
Cum Costs: Drilling	\$845,617	Completion	\$884,134	Well Total	\$1,729,751
MD	10,158	TVD	10,158	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5882', 6270', 6720', 7074', 7530', 7770', 8010', 8316', 8570', 8744', 8974', 9200', 9438' & 9656' RIH. CLEANED OUT TO PBTD @ 10115'. LANDED TBG AT 8496' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 1.5 HRS. 32/64" CHOKE. FTP 850 PSIG. CP 1500 PSIG. SI TO ALLOW TANK HEATING FOR HOSS 35 FRACS.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.46'
 XN NIPPLE 1.10'
 261 JTS 2-3/8" 4.7# N-80 TBG 8445.61'
 BELOW KB 16.00'
 LANDED @ 8496.17' KB

02-15-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$886,709	Well Total	\$1,732,326
MD	10,158	TVD	10,158	Progress	0
				Days	23
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 80 BFPH. RECOVERED 1942 BLW. 15158 BLWTR.

02-16-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$889,284	Well Total	\$1,734,901
MD	10,158	TVD	10,158	Progress	0
				Days	24
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1750 PSIG. 74 BFPH. RECOVERED 1777 BLW. 13981 BLWTR.

02-17-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$891,859	Well Total	\$1,737,476
MD	10,158	TVD	10,158	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1025 PSIG. CP 1650 PSIG. 66 BFPH. RECOVERED 1590 BBLs, 12391 BLWTR.

02-18-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$894,434	Well Total	\$1,740,051
MD	10,158	TVD	10,158	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1650 PSIG. 60 BFPH. RECOVERED 1457 BLW. 10934 BLWTR.

02-19-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$897,009	Well Total	\$1,742,626
MD	10,158	TVD	10,158	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 975 PSIG. CP 1850 PSIG. 50 BFPH. RECOVERED 1184 BLW. 9750 BLWTR.

02-20-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$899,584	Well Total	\$1,745,201
MD	10,158	TVD	10,158	Progress	0
Formation : MESAVERDE / WASATCH		PBTD : 10115.0		Perf : 6000-9877	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 2000 PSIG. 43 BFPH. RECOVERED 1045 BLW. 8705 BLWTR.

02-21-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$902,159	Well Total	\$1,747,776
MD	10,158	TVD	10,158	Progress	0
				Days	29
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 10115.0 **Perf :** 6000-9877 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 825 PSIG. CP 2200 PSIG. 49 BFPH. RECOVERED 1176 BLW. 7529 BLWTR.

02-22-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$904,734	Well Total	\$1,750,351

MD	10,158	TVD	10,158	Progress	0	Days	30	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 10115.0 **Perf :** 6000-9877 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 2150 PSIG. 44 BFPH. RECOVERED 1060 BLW. 6469 BLWTR.

02-23-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$907,309	Well Total	\$1,752,926

MD	10,158	TVD	10,158	Progress	0	Days	31	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 10115.0 **Perf :** 6000-9877 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 850 PSIG, CP- 2100 PSIG. 38 BFPH. RECOVERED 928 BBLS, 5541 BLWTR

02-24-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$909,884	Well Total	\$1,755,501

MD	10,158	TVD	10,158	Progress	0	Days	32	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 10115.0 **Perf :** 6000-9877 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 850 PSIG, CP- 2000 PSIG. 33 BFPH. RECOVERED 788 BBLS, 4753 BLWTR

02-25-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$845,617	Completion	\$912,459	Well Total	\$1,758,076

MD	10,158	TVD	10,158	Progress	0	Days	33	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 10115.0 **Perf :** 6000-9877 **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST.SWI @ 6AM 2-25-08, TURNED OVER TO PRODUCTION.

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 850 PSIG, CP- 2000 PSIG. 25 BFPH. RECOVERED 604 BBLS, 4149
BLWTR
SWI @ 6AM, 2-25-08. TURNED OVER TO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU61400		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			8. Lease Name and Well No. HOSS 36-30		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No.		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38763		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 888FNL 708FEL 40.09852 N Lat, 109.36293 W Lon At top prod interval reported below NENE 888FNL 708FEL 40.09852 N Lat, 109.36293 W Lon At total depth NENE 888FNL 708FEL 40.09852 N Lat, 109.36293 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB		
14. Date Spudded 03/24/2007			17. Elevations (DF, KB, RT, GL)* 4903 GL		
15. Date T.D. Reached 08/20/2007			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/25/2008			13. State UT		
18. Total Depth: MD TVD 10160			20. Depth Bridge Plug Set: MD TVD		
19. Plug Back T.D.: MD TVD 10115			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2574		610			
7.875	4.500 P-110	11.6	0	10167		2235			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8496							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	6000	9877	9695 TO 9877		3	
B)			9478 TO 9624		3	
C)			9264 TO 9424		3	
D)			9011 TO 9185		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9695 TO 9877	69,885 GALS GELLED WATER & 140,856# 20/40 SAND
9478 TO 9624	43,139 GALS GELLED WATER & 101,000# 20/40 SAND
9264 TO 9424	39,267 GALS GELLED WATER & 52,082# 20/40 SAND
9011 TO 9185	61,611 GALS GELLED WATER & 158,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2008	03/13/2008	24	→	28.0	451.0	148.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	1200	2399.0	→	28	451	148		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59123 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAR 20 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	6000	9877		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	2317 2954 5294 5906 6571 7745 8604 9420

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59123 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 03/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 36-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8772-8963	3/spf
8603-8732	3/spf
8350-8555	3/spf
8061-8298	3/spf
7807-7988	3/spf
7572-7759	3/spf
7114-7509	3/spf
6791-7058	3/spf
6397-6696	3/spf
6000-6255	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8772-8963	57,999 GALS GELLED WATER & 151,100# 20/40 SAND
8603-8732	58,923 GALS GELLED WATER & 146,200# 20/40 SAND
8350-8555	61,128 GALS GELLED WATER & 163,200# 20/40 SAND
8061-8298	48,927 GALS GELLED WATER & 125,200# 20/40 SAND
7807-7988	57,957 GALS GELLED WATER & 155,500# 20/40 SAND
7572-7759	32,820 GALS GELLED WATER & 69,200# 20/40 SAND
7114-7509	43,509 GALS GELLED WATER & 93,700# 20/40 SAND
6791-7058	39,270 GALS GELLED WATER & 67,300# 20/40 SAND
6397-6696	31,374 GALS GELLED WATER & 59,000# 20/40 SAND
6000-6255	31,374 GALS GELLED WATER & 116,300# 20/40 SAND

Perforated the Lower Price River from 9695-96', 9701-02', 9709-10', 9729-30', 9735-36', 9740-41', 9750-51', 9823-24', 9834-35', 9843-44', 9852-53', 9855-56', 9872-73' & 9876-77' w/ 3 spf.

Perforated the Lower Price River from 9478-79', 9495-96', 9503-04', 9530-31', 9534-35', 9556-57', 9564-65', 9572-73', 9582-83', 9602-03', 9613-14' & 9623-24' w/ 3 spf.

Perforated the Lower/Middle Price River from 9264-65', 9297-98', 9312-13', 9317-18', 9356-57', 9362-63', 9367-68', 9381-82', 9386-87', 9404-05', 9417-18' & 9423-24' w/ 3 spf.

Perforated the Middle Price River from 9011-12', 9021-22', 9038-39', 9056-57', 9086-87', 9099-9100', 9106-07', 9130-31', 9139-40', 9160-61', 9169-70' & 9184-85' w/ 3 spf.

Perforated the Middle Price River from 8772-73', 8777-78', 8787-88', 8822-23', 8832-33', 8906-07', 8912-13', 8918-19', 8926-27', 8931-32', 8953-54' & 8962-63' w/ 3 spf.

Perforated the Middle Price River from 8603-04', 8609-10', 8636-37', 8644-45', 8651-52', 8660-61', 8667-68', 8702-03', 8709-10', 8717-18', 8725-26' & 8731-32' w/ 3 spf.

Perforated the Upper Price River from 8350-51', 8356-57', 8375-76', 8384-85', 8403-04', 8415-16', 8426-27', 8482-83', 8507-08', 8516-17', 8525-26' & 8554-55' w/ 3 spf.

Perforated the Upper Price River from 8061-62', 8070-71', 8093-94', 8124-25', 8163-64', 8193-94', 8227-28', 8255-56', 8283-84', 8292-93' & 8297-98' w/ 3 spf.

Perforated the Upper Price River from 7807-08', 7811-12', 7832-33', 7844-45', 7858-59', 7897-98', 7916-17', 7944-45', 7952-53', 7968-69', 7976-77' & 7987-88' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7572-73', 7585-86', 7604-05', 7632-33', 7635-36', 7638-39', 7649-50', 7652-53', 7687-88', 7750-51' & 7758-59' w/ 3 spf.

Perforated the Ba/North Horn from 7114-15', 7136-37', 7151-52', 7168-69', 7239-40', 7248-49', 7267-68', 7395-96', 7419-20', 7446-47', 7458-59' & 7508-09' w/ 3 spf.

Perforated the North Horn from 6791-92', 6824-25', 6861-62', 6874-75', 6895-96', 6910-11', 6930-31', 6960-61', 6970-71', 6999-7000', 7014-15' & 7057-58' w/ 3 spf.

Perforated the Ca/Ba from 6397-98', 6493-94', 6510-11', 6531-32', 6594-96', 6631-32', 6655-56', 6676-77', 6687-89' & 6695-96' w/ 3 spf.

Perforated the Ca from 6000-01', 6007-08', 6048-49', 6055-56', 6061-62', 6167-68', 6186-87', 6228-29', 6235-36', 6240-41', 6250-51' & 6254-55' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9958
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 36-30

API number: 4304738763

Well Location: QQ NENE Section 30 Township 8S Range 23E County Uintah

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: Craig's Roustabout Service

Address: PO Box 41

city Jensen state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		no water encountered	

Formation tops:	1	2	3
(Top to Bottom)			
	4	5	6
	7	8	9
	10	11	12

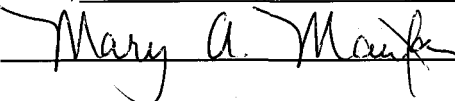
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

3/18/2008